



DCP Midstream
10 Desta Drive, Suite 400 West
Midland TX, 79705

432.620.4000

RECEIVED

By JKeyes at 9:28 am, Oct 01, 2015

September 11, 2015

Ms. Kellie Jones
NMOCD, District I
1625 N. French Dr.
Hobbs, NM 88240

Submitted Via Email

10/01/2015

IRP 3894

pJXK1527434013

nJXK1527433531

RE: 19.15.29 NMAC Reporting

Dear Ms. Jones:

Attached are completed C-141 forms reporting venting and/or flaring that occurred during the month of August 2015 in DCP's Linam Field. Venting and/or flaring occurred due to startups, shutdowns, malfunctions, or maintenance of field operations pursuant to 20.2.7 NMAC.

Historically, this information has been reported bimonthly in the form of a summary report generated by DCP's environmental management system "AMS". At the request of Ms. Kellie Jones of OCD, DCP is now submitting C-141 forms which report the total volume of gas released either to a flare or vent at each facility in each calendar month in which the total monthly volume exceeds 50 MCF but less than 500 MCF. As always, immediate written and verbal notification will continue to be provided for volumes exceeding 500 MCF. Because the final report to the NMED Air Quality Bureau is due 10 days after the end of the emission event, any final adjustments to the volumes have to be made prior to that time. To allow enough time for the changes to be made, DCP will submit the subject report on the 15th of every month.

If you have any questions, comments or concerns please contact me at 432/620-4207.

Sincerely,

Jon Bebbington
Principal Environmental Specialist
DCP Midstream, LP
West Assets

cc: Denver Corporate File 1.3.4
File: Linam Gathering System 1.3.4

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream	Contact Jon Bebbington
Address 10 Desta Drive, Suite 400 West, Midland, TX 79705	Telephone No. 432-620-4207
Facility Name Linam Ranch Gas Plant	Facility Type Gas Plant
Surface Owner DCP	Mineral Owner unknown
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	6	19S	37E					Lea

Latitude 32.6953 Longitude -103.2853

NATURE OF RELEASE

Type of Release GAS RELEASE	Volume of Release 4,778.34 MCF	Volume Recovered 0 MCF
Source of Release VENT <u>TO FLARE</u> (circle one)	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	Total for Month of: August 2015	N / A
By Whom?	If YES, To Whom?	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N / A	

If a Watercourse was Impacted, Describe Fully.* N / A

Describe Cause of Problem and Remedial Action Taken.*

Natural gas release to atmosphere or through flare due to startup, shutdown, maintenance, or malfunction of gas processing equipment.

Describe Area Affected and Cleanup Action Taken.*

N / A

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon D. Bebbington	Approved by Environmental Specialist:	
Title: Principal Environmental Engineer	Approval Date:	Expiration Date:
E-mail Address: jdbebbington@dcpmidstream.com	Conditions of Approval:	
Date: 9/11/15	Phone: 432-620-4207	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream	Contact Jon Bebbington
Address 10 Desta Drive, Suite 400 West, Midland, TX 79705	Telephone No. 432-620-4207
Facility Name Lovington Booster Station	Facility Type Compressor Station
Surface Owner State	Mineral Owner unknown
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	31	16S	37E					Lea

Latitude 32.8717 Longitude -103.2961

NATURE OF RELEASE

Type of Release GAS RELEASE	Volume of Release 749.64 MCF	Volume Recovered 0 MCF
Source of Release VENT <u>TO FLARE</u> (circle one)	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	Total for Month of: August 2015	N / A
By Whom?	If YES, To Whom?	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N / A	

If a Watercourse was Impacted, Describe Fully.* N / A

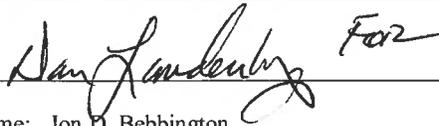
Describe Cause of Problem and Remedial Action Taken.*

Natural gas release to atmosphere or through flare due to startup, shutdown, maintenance, or malfunction of gas processing equipment.

Describe Area Affected and Cleanup Action Taken.*

N / A

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Title: Principal Environmental Engineer	Approval Date:	Expiration Date:
E-mail Address: jdbebbington@dcpmidstream.com	Conditions of Approval:	
Date: <u>9/11/15</u> Phone: 432-620-4207	Attached <input type="checkbox"/>	

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Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream	Contact Jon Bebbington
Address 10 Desta Drive, Suite 400 West, Midland, TX 79705	Telephone No. 432-620-4207
Facility Name Parkway Booster Station	Facility Type Compressor Station
Surface Owner BLM	Mineral Owner unknown
API No.	

LOCATION OF RELEASE

Unit Letter	Section 34	Township 18S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.7000 Longitude -103.8575

NATURE OF RELEASE

Type of Release GAS RELEASE	Volume of Release 3,091.01 MCF	Volume Recovered 0 MCF
Source of Release VENT <u>TO FLARE</u> (circle one)	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	Total for Month of: August 2015	N / A
By Whom?	If YES, To Whom?	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N / A	

If a Watercourse was Impacted, Describe Fully.* N / A

Describe Cause of Problem and Remedial Action Taken.*

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Address 10 Desta Drive, Suite 400 West, Midland, TX 79705	Telephone No. 432-620-4207
Facility Name Shugart Booster Station	Facility Type Compressor Station
Surface Owner BLM	Mineral Owner unknown
API No.	

LOCATION OF RELEASE

Unit Letter	Section 34	Township 18S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.7570 Longitude -103.8156

NATURE OF RELEASE

Type of Release GAS RELEASE	Volume of Release 1,063.16 MCF	Volume Recovered 0 MCF
Source of Release VENT <u>TO FLARE</u> (circle one)	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	Total for Month of: August 2015	N / A
By Whom?	If YES, To Whom?	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date and Hour	
If YES, Volume Impacting the Watercourse. N / A		

If a Watercourse was Impacted, Describe Fully.* N / A

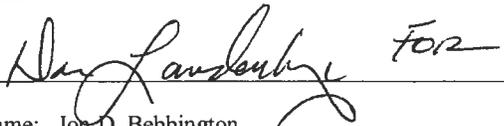
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