

**DCP Midstream** 10 Desta Drive, Suite 400 West Midland TX, 79705

432.620.4000

# **RECEIVED** By JKeyes at 9:42 am, Oct 01, 2015

Submitted Via Email 1RP 3895 10/01/2015

pJXK1527434846 nJXK1527434724

Jam & linge

Ms. Kellie Jones NMOCD, District I 1625 N. French Dr.

Hobbs, NM 88240

September 11, 2015

RE: 19.15.29 NMAC Reporting

Dear Ms. Jones:

Attached are completed C-141 forms reporting venting and/or flaring that occurred during the month of August 2015 in DCP's Eunice Gathering Systems. Venting and/or flaring occurred due to startups, shutdowns, malfunctions, or maintenance of field operations pursuant to 20.2.7 NMAC.

Historically, this information has been reported bimonthly in the form of a summary report generated by DCP's environmental management system "AMS". At the request of Ms. Kellie Jones of OCD, DCP is now submitting C-141 forms which report the total volume of gas released either to a flare or vent at each facility in each calendar month in which the total monthly volume exceeds 50 MCF but less than 500 MCF. As always, immediate written and verbal notification will continue to be provided for volumes exceeding 500 MCF. Because the final report to the NMED Air Quality Bureau is due 10 days after the end of the emission event, any final adjustments to the volumes have to be made prior to that time. To allow enough time for the changes to be made, DCP will submit the subject report on the 15<sup>th</sup> of every month.

If you have any questions, comments or concerns please contact me at 432/620-4085.

Sincerely,

Dan Landenberger Sr. Environmental Specialist DCP Midstream, LP

cc: Denver Corporate File 1.3.4 File: Eunice Gathering System 1.3.4 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

<b>Release Notification and Corrective Action</b>	
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		OPERATOR	Initial Report	Final Repo
Name of Company DCP Midstream		Contact Dan R. Landenberger		
Address 10 Desta Drive, Suite 400 West, Midla	and, TX 79705	Telephone No. 432-620-4085		
Facility Name Antelope Ridge Gas Plant		Facility Type Gas Plant		
Surface Owner DCP	Mineral Owner	r unknown	API No.	

## **LOCATION OF RELEASE**

Unit Letter	Section 15	Township 23S	Range 34E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea

Latitude\_\_\_\_32.2995\_\_\_

\_\_\_\_\_ Longitude\_\_\_-103.4539\_\_\_\_\_

NATURE OF H	RELEASE

Type of Release GAS RELEASE	Volume of Release 395.54 MCF	Volume Recovered 0 MCF
Source of Release (VENT) TO FLARE (circle one)	Date and Hour of Occurrence	Date and Hour of Discovery
	Total for Month of: August 2015	N/A
Was Immediate Notice Given?	If YES, To Whom?	N/A
🗌 Yes 🗌 No 🛛 Not Required		
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	itercourse. N/A
If a Watercourse was Impacted, Describe Fully.* N / A	1	
Describe Cause of Problem and Remedial Action Taken.*		
Describe Cause of Flooreni and Remedial Action Taken.		
Natural gas release to atmosphere or through flare due to startup, shutdow	vn, maintenance, or malfunction of ga	s processing equipment.
Describe Area Affected and Cleanup Action Taken.* N / A		
N // A		
I hereby certify that the information given above is true and complete to t	he best of my knowledge and underst	and that pursuant to NMOCD rules and
regulations all operators are required to report and/or file certain release r	notifications and perform corrective ad	ctions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by th should their operations have failed to adequately investigate and remediat		
or the environment. In addition, NMOCD acceptance of a C-141 report of	loes not relieve the operator of respon	sibility for compliance with any other
federal, state, or local laws and/or regulations.		
	OIL CONSER	VATION DIVISION
Signature: Nan Jandenhar		
Printed Name: Dan R. Landenberger	Approved by Environmental Special	st:
Title: Sr. Environmental Engineer	Approval Date:	Expiration Date:
	••	
E-mail Address: drlandenberger@dcpmidstream.com	Conditions of Approval: Attached	
Date: 9/11/15 Phone: 432-620-4085		

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

				6	anaiv	, INIVI $075$	05					
<b>Release Notification and Corrective Action</b>												
					<b>OPERA</b>	ΓOR		Initia	al Report	$\boxtimes$	Final Report	
		OCP Midstre				Contact Dan R. Landenberger						
			0 West, N	Midland, TX 79			No. 432-620-40	085				
Facility Name Eunice Gas Plant						Facility Typ	e Gas Plant					
Surface Ow	mer DCP			Mineral	Owner	unknown			API No	·.		
				LOC		N OF REI	FASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	Fast/V	Vest Line	County		
Olin Louis	5	21S	36E			Doutin Linio		Duou (	est bine	Lea		
											<u> </u>	
		La	titude	_32.5144		_Longitude	e103.2819_					
				NAT	ΓURE	OF REL	EASE					
Type of Rele	ease GAS F	RELEASE			-	Volume of			Volume I	Recovered	0 MC	F
Source of Re	elease	VENT	TOFLA	RE (circle one)	)	23,711.03	MCF lour of Occurrence	re	Date and	Hour of Dis	coverv	
Source of Re	neuse				,			~			covery	
		<b>c</b> : 0					10nth of: August	2015	N / A			
Was Immedi	ate Notice		]Yes [□	] No 🖾 Not R	leauired	If YES, To	Whom?					
By Whom?					1	Date and F	lour					
Was a Water	course Rea			· · · ·			olume Impacting	the Wate	ercourse. N	I/A		
			]Yes 🛛	No								
If a Watercon	urse was Im	pacted, Desci	ribe Fully.	* N/A								
Describe Cau	use of Probl	em and Reme	ial Actio	n Taken.*								
Natural gas r	elease to at	mosphere or t	hrough fla	re due to startup,	shutdow	n, maintenan	ce, or malfunction	n of gas	processing	equipment.		
Ū		•	U									
Describe Are	ea Affected	and Cleanup	Action Tal	ken.*								
N/A												
							knowledge and u					
							nd perform correct					
							arked as "Final R ion that pose a thr					
							e the operator of					
		ws and/or reg			report c	ioes not renev	e the operator of	respons	ionity for c	omphanee	vitil dilj	, other
	٨	0	1 1				OIL CON	SERV	ATION	DIVISIO	DN	
Signatura	Nam	Lin	leula	4								
Signature:	Num	Ami	my	6		A	Ender 10					
Printed Nam	e: Dan R.	Landenberger				Approved by	Environmental S	pecialis				
Title: Sr. Er	nvironment	al Engineer				Approval Da	te <sup>,</sup>		Expiration	Date <sup>.</sup>		
									Explanoli	<u></u>		
E-mail Address: drlandenberger@dcpmidstream.com						Conditions of Approval: Attached						

Date: Phone: 432-620-4085 \* Attach Additional Sheets If Necessary

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Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

Release	Notification	and	Corrective	Action
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		OPERATOR	$\boxtimes$	Initial Report	$\boxtimes$	Final Report
Name of Company DCP Midstream	11	Contact Dan R. Landenberger				
Address 10 Desta Drive, Suite 400 West, Midlar	nd, TX 79705	Telephone No. 432-620-4085				
Facility Name Lynch Booster Station		Facility Type Compressor Static	on			
Surface Owner BLM	Mineral Owner	unknown	- A	PI No.		

## **LOCATION OF RELEASE**

Unit Letter	Section 23	Township 20S	Range 34E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea

Latitude 32.5656

Longitude -103.5389

### **NATURE OF RELEASE**

Type of Release GAS RELEASE	Volume of Release 328.44 MCF	Volume Recovered 0 MCF	
Source of Release (VENT) TO FLARE (circle one)	Date and Hour of Occurrence	Date and Hour of Discovery	
Was Immediate Notice Given?	Total for Month of: August 2015 If YES, To Whom?	N/A	$\neg$
Yes No X Not Required	IT TES, TO WHOM?		
By Whom?	Date and Hour		
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse. N / A	
If a Watercourse was Impacted, Describe Fully.* N / A			
Describe Cause of Problem and Remedial Action Taken.*			
Natural gas release to atmosphere or through flare due to startup, shutdow	n maintenance or malfunction of gas	s processing equipment	
	in, mannenance, or manufactori or ga	processing equipment.	
Describe Area Affected and Cleanup Action Taken.*			
N / A			
I hereby certify that the information given above is true and complete to the			
regulations all operators are required to report and/or file certain release n			
public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediat	e NMOCD marked as "Final Report" e contamination that nose a threat to s	does not relieve the operator of liability	
or the environment. In addition, NMOCD acceptance of a C-141 report d			
federal, state, or local laws and/or regulations.	· · · · · · · · · · · · · · · · · · ·		
$\rho \rho \rho r$	OIL CONSERV	VATION DIVISION	
Signature: Non Jundenhyl			
	Approved by Environmental Speciali	st.	
Printed Name: Dan R. Landenberger			
Title: Sr. Environmental Engineer	Approval Date:	Expiration Date:	
E-mail Address: drlandenberger@dcpmidstream.com	Conditions of Approval:		
Date: 9/11/15 Phone: 432-620-4085			

\* Attach Additional Sheets If Necessary

Date:

Final Report

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	catio	on and Co	orrective A	ction				
						<b>OPERA</b>	ΓOR		🖂 Initi	al Report	$\boxtimes$	Final Rep
Name of Co	ompany I	OCP Midstre	am			Contact Da	n R. Landenber	rger				
				Aidland, TX 79	705		No. 432-620-40					
Address 10 Desta Drive, Suite 400 West, Midland, TX 79705 Facility Name Monument Booster Station						· · · · ·	e Compresso		1			
•							î.					
Surface Ow	mer FEE			Mineral (	Dwner	unknown			API No	).		
				LOCA	ATIC	N OF REI	LEASE					
Unit Letter	Section 33	Township 19S	Range 37E	Feet from the	Nort	h/South Line	Feet from the	East/W	/est Line	County Lea		
		La	titude	_32.6230			e103.2558_			1		
				NAT	<b>TURI</b>	E OF RELI	EASE					
Type of Rele	ease GAS F	RELEASE	$\frown$			Volume of 119.89 M			Volume l	Recovered	) MC	F
Source of Re	elease	VENT (	TOFLA	RE (circle one)	)	Date and H	lour of Occurrence	ce	Date and	Hour of Dis	covery	
			$\sim$			Total for M	10nth of: August	2015	N/A			
Was Immedi	ate Notice		Yes 🗌	] No 🖾 Not R	equire	If YES, To	Whom?					
By Whom?						Date and H	lour					
Was a Water	rcourse Rea		Yes 🗵	No		If YES, Vo	olume Impacting	the Wate	rcourse. 1	N/A		
If a Waterco	urse was Im	pacted, Descr	ibe Fully.	* N/A	36							
		lem and Reme mosphere or tl			shutdo	wn, maintenan	ce, or malfunction	n of gas j	processing	equipment.		
N / A		and Cleanup /										
regulations a public health	all operators	are required t ironment. The	o report as acceptan	nd/or file certain i ce of a C-141 rep	release ort by 1	notifications at the NMOCD m	knowledge and u nd perform correct arked as "Final R ion that pose a thr	ctive acti Report" d	ons for rel oes not rel	eases which ieve the ope	may erator of	ndanger f liability

or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
federal, state, or local laws and/or regulations.								
Signature: Day Landenher	OIL CONSERVATION DIVISION							
Printed Name: Dan R. Landenberger	Approved by Environmental Specialist:							
Title: Sr. Environmental Engineer	Approval Date: Expiration Date:							
E-mail Address: drlandenberger@dcpmidstream.com Date: 9/11/15- Phone: 432-620-4085	Conditions of Approval:	Attached						

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

220 5. 51. 1141	1013 D1., 0411	<b>a i c</b> , i thi 0750.	Sa	e, NM 875	05							
			Rele	ease Notific	catio	on and Co	orrective A	ction				
						<b>OPERA</b>	ΓOR		🛛 Initi	al Report	$\boxtimes$	Final Report
Name of Co	ompany I	OCP Midstre	am			Contact Da	Contact Dan R. Landenberger					
Address 10	) Desta Dr	ive, Suite 40	0 West, N	Aidland, TX 79	705	Telephone No. 432-620-4085						
Facility Nat	me Sand L	Junes Booste	r Station			Facility Type Compressor Station						
Surface Owner BLM Mineral Owner					unknown	LEASE		API No	).			
Unit Letter	Section 23	Township 23S	Range 31E	Feet from the	-	h/South Line	Feet from the	East/W	est Line	County Eddy		
		La	titude	_32.2838	•	Longitude	-103.7417_	•		·		,

NATURE OF RELEASE

Type of Release GAS RELEASE	Volume of Release 389.63 MCF	Volume Re	covered 0 MCF
Source of Release (VENT) TO FLARE (circle one)	Date and Hour of Occurrence	Date and H	our of Discovery
	Tetal for Marth of Averat 2015		
Was Immediate Notice Given?	Total for Month of: August 2015 If YES, To Whom?	N/A	
Yes No Not Required			
By Whom?	Date and Hour		
Was a Watercourse Reached?	If YES, Volume Impacting the War	tercourse. N	/ A
If a Watercourse was Impacted, Describe Fully.* N / A			
Describe Cause of Problem and Remedial Action Taken.*			
Natural gas release to atmosphere or through flare due to startup, shutdow	wn maintenance, or malfunction of gas	s processing e	auinment.
	· · · , · · · · · · · · · · · · · · · ·	processing c	1
Describe Area Affected and Cleanup Action Taken.*			
N/A			
I hereby certify that the information given above is true and complete to			
regulations all operators are required to report and/or file certain release republic health or the environment. The acceptance of a C-141 report by the	notifications and perform corrective ac a NMOCD marked as "Final Report"	tions for relea	uses which may endanger
should their operations have failed to adequately investigate and remedia	te contamination that pose a threat to g	ground water,	surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report of	does not relieve the operator of respon-	sibility for con	npliance with any other
federal, state, or local laws and/or regulations.	OIL CONSERV	ATIONI	
	<u>OIL CONSERV</u>	VATIONI	
Signature: Dan Mantluhr			
Printed Name: Dan R. Landenberger	Approved by Environmental Speciali	st:	
Timed Name. Dan it Landenberger			
Title: Sr. Environmental Engineer	Approval Date:	Expiration D	ate:
E-mail Address: drlandenberger@dcpmidstream.com	Conditions of Approval:		_
L-man riddross. drandenoergeredepinidstream.com	Conditions of Approval.		Attached
Date: 9/11/15 Phone: 432-620-4085			

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	Salita Pe,	ININI	87303	
Release	Notification	and	Corrective	Action

		OPERATOR	Initial Rep	ort 🛛 Final Report
Name of Company DCP Midstream		Contact Dan Landenberger		
Address 10 Desta Drive, Suite 400 West, Midla	and, TX 79705	Telephone No. 432-620-4085		
Facility Name South Hat Mesa Booster Station		Facility Type Compressor Station		
Surface Owner BLM	Mineral Owner	unknown	API No.	

## **LOCATION OF RELEASE**

Unit Letter	Section 4	Township 21S	Range 32E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea	
	ľ								

Latitude\_\_\_\_32.5072\_\_\_\_\_Longitude\_\_\_-103.6721\_\_

NATURE OF RELEASE

Type of Release GAS RELEASE	Volume of Release 352.68 MCF	Volume Re	ecovered 0 MCF
Source of Release X VENT TO FLARE (circle one)	Date and Hour of Occurrence	Date and H	our of Discovery
	Tetal for March of A and 2015	DT // A	
Was Immediate Notice Given?	Total for Month of: August 2015 If YES, To Whom?	N/A	
Yes No X Not Required			
By Whom?	Date and Hour		
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse. N	/ A
If a Watercourse was Impacted, Describe Fully.* N / A			
Describe Cause of Problem and Remedial Action Taken.*			
Notice land as a lange to star any hand on the surger flows due to starting shutder	m maintananas an malfunction of as	- measaing a	auinmont
Natural gas release to atmosphere or through flare due to startup, shutdow	wit, maintenance, or mainunction of gas	s processing e	quipment.
Describe Area Affected and Cleanup Action Taken.*			
I hereby certify that the information given above is true and complete to	the best of my knowledge and underst	and that nursu	ant to NMOCD rules and
regulations all operators are required to report and/or file certain release			
public health or the environment. The acceptance of a C-141 report by the	he NMOCD marked as "Final Report"	does not relie	ve the operator of liability
should their operations have failed to adequately investigate and remedia	te contamination that pose a threat to g	ground water,	surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	does not relieve the operator of respon	sibility for col	mpliance with any other
	OIL CONSERV	VATION I	DIVISION
	011 00110210		
Signature: Nan andlubrog			
Printed Name: Dan Landerberger	Approved by Environmental Speciali	st:	
	A	E-minstian D	
Title: Sr. Environmental Engineer	Approval Date:	Expiration D	
E-mail Address: drlandenberger@dcpmidstream.com	Conditions of Approval:		A 4414 - 3 - 17
			Attached
Date: 9/11/15 Phone: 432-620-4085			