

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company	Frontier Field Services, LLC	Contact	John Prentiss
Address	65 Mercado Street, Suite 250, Durango, CO 81301	Telephone No.	575-676-3528
Facility Name	Aka Gas Facility / Raptor 6" Pipeline	Facility Type	Condensate transport line
Surface Owner	Frontier Field Services, LLC	Mineral Owner	
		API No.	N/A

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
U	28	18S	34E					Lea

Latitude 32.721016 N Longitude -103.563504 W

**NATURE OF RELEASE**

Type of Release	LOPC of heavy condensate from buried pipeline	Volume of Release	Estimated 10bbl.	Volume Recovered:	~0 bbl. recovered from surface. Pipeline Repair Underway.
Source of Release	Pinhole leak discovered in buried heavy condensate pipeline	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	12/16/15 @ 14:00 hrs
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Kellie Jones - NMOCD Kellie.Jones@state.nm.us		
By Whom?	Harley Everhart - EHS Technician III	Date and Hour	12/17/15 @ 12:00 PM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			
If a Watercourse was Impacted, Describe Fully.*	N/A				

**REVIEWED**

**By Kellie Jones at 12:40 pm, Jan 13, 2016**

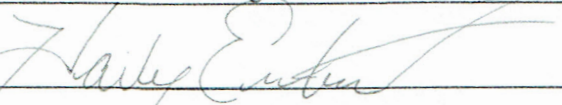
**Describe Cause of Problem and Remedial Action Taken.\***

On 12/16/2015, Frontier received a call from an oilfield employee about a possible leak located at Lat: 32.7210165N, Long: -103.563504W. Frontier identified the pipeline in question and immediately blocked in the Raptor 6" Pipeline. Frontier dispatched field personnel to positively identify the leak and upon arriving on site identified a medium puddle of lite condensate gathered on the surface above a known underground condensate discharge pipeline. Notifications were made internally to the Environmental Group ~ 15:00 hours. On 12/17/2015 Frontier estimated the release to exceed 5bbl and made prompt notifications to NMOCD. Excavation will commenced to delineate and remove contaminated soils and to restore integrity of the pipeline.

**Describe Area Affected and Cleanup Action Taken.\*** OCD Pre-Approved Remediation Plan:

The cause and conditions of the leak was identified and alleviated by repairing a section of the 6" Raptor Pipeline. Frontier has an NMOCD approved remediation plan which entails excavation impact soils until TPH, BTEX, and Benzene levels from the exterior boundaries of the excavation are below the levels outlined in the "NMOCD Guidelines for Remediation of Leaks, Spills, and Releases." Impacted soil will be transported to an OCD approved facility for disposal and the area will be backfilled with clean soil. If cap-rock (caliche) is reached, Frontier will discontinue excavating, obtain samples, and place a 20mil plastic liner over the area and backfill with clean soil. Should the depth of the excavation exceed six foot below the surface with a minimum of one foot under the pipeline, Frontier will discontinue excavating, collect samples, place a 20mil plastic liner over the area including under the pipeline and backfill with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:			
Printed Name:	Harley Everhart		
Title:	EHS Technician III	Approval Date:	01/13/2016
E-mail Address:	heverhart@akaenergy.com	Expiration Date:	03/13/2016
Date:	01/12/2016	Phone:	575-513-4922
		Conditions of Approval:	Attached <input type="checkbox"/>
		Site samples required. Delineate and remediate as per MNOCD guides. Geotag photographs of remediation recommended.	1RP-4104

\* Attach Additional Sheets If Necessary

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pKJ1601349198