

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

REVIEWED

By Kristen Lynch at 2:25 pm, Aug 19, 2016

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream	Contact Jon Bebbington	
Address 10 Desta Drive, Suite 400 West, Midland, TX 79705	Telephone No. 432-620-4207	
Facility Name Lovington Compressor Station	Facility Type Natural Gas Compressor station	
Surface Owner State of New Mexico	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter	Section 31	Township 16S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County LEA
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Latitude N32 52. _____ Longitude W-103 17. _____

NATURE OF RELEASE

Type of Release Condensate & Water	Volume of Release unk	Volume Recovered None
Source of Release Environmental Sump	Date and Hour of Occurrence Prior to 8-18-2016	Date and Hour of Discovery 8-18-2016 15:00
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* N / A

Describe Cause of Problem and Remedial Action Taken.*

On August 18, 2016 a DCP construction technician was evaluating an existing fiberglass sump when he identified a breach in the inner and outer walls of the sump near the top. Oil impacted soils were observed around the outer wall.

Describe Area Affected and Cleanup Action Taken.*

The release occurred in the immediate vicinity of the sump. DCP will remove the existing sump and remediate the impacted soils. A work plan will be submitted to OCD and the SLO for review and approval prior to start of work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon D. Bebbington</i>		OIL CONSERVATION DIVISION	
Printed Name: Jon D. Bebbington		Approved by Environmental Specialist: <i>Kristen Lynch</i>	
Title: Princ. Env. Specialist		Approval Date: 8/19/2016	Expiration Date: 10/19/2016
E-mail Address: jdbebbington@dcpmidstream.com		Conditions of Approval: Discrete Samples Only Delineate and Remediate per NMOCD/SLO Guidelines; Ensure SLO Concurrence/Approval	
Date: August 18, 2016	Phone:	Attached <input type="checkbox"/> IRP-4405	

* Attach Additional Sheets If Necessary

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