District I State	REVIEWED By Kristen Lynch at 12:42 pm, Oct 20, 2016
1625 N. French Dr., Hobbs, NM 88240 State C District II Energy Minera	Is and Natural Resources Form C-141 Revised August 8, 2011
811 S. First St., Artesia, NM 88210 District III 1000 Bin Protos Road Actes NM 87410 Oil Cons	ervation Division Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.
1200 C. Ct. English Dr. Bauta E. NIA 97505	th St. Francis Dr.
Salla Fe, Nivi 87303	
Release Notification and Corrective Action OPERATOR	
Name of Company Black Mountain Operating LLC Contact John Willrzowieck;	
Address 500 Main Sheet Suite 500 Fort Worth 7 76102 Telephone No. (8/7) 529-9472. Facility Name Madera 19 Federal #4 Facility Type Production (0:1: Gas)	
Surface Owner DoT: BLM Mineral Owner DoI: BLM API No. 30-025-91492	
LOCATION OF RELEASE	
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	
N 19 265 35E 330 S	outh Line 1980 West Line Lea
Latitude 32.0224342 Longitude - 103.408783	
NATURE OF RELEASE	
Type of Release Oil + Watty Volume of Release ~ 180 661 Source of Release Separator Cleanout Fasket Failure Date and Hour of Occurrence 1/25/16 Date and Hour of Discovery 7/26/16@11.3ce	
Was Immediate Notice Given?	If YES, To Whom?
By Whom? John Wierzowiecki	Date and Hour 9/29/2016 15:30hrs
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.* . (rew came out to location, in speched	
Separator at facility had toutine of gastiet of mining back pressure value likely caused gustet at	
Failured will replace back pressure value & insure proper function of separation hain.	
Describe Area Affected and Cleanup Action Taken.* Pooline Jail " sult water was found on well site i adjacent pastine -20'-30' west of location. Oil mist is	
covering veretation to what of facility in pasture. Vacuum trucks removed pooling of cit's water from	
Describe Cause of Problem and Remedial Action Taken.* Separator at fullity had failure of gashest of manway / clean out. Crew came out to location, inspected facility 's separator. Crew replaced family gashest. Noted faulty back pressure value likely caused gustet in facility 's separator. Crew replaced family gashest. Noted faulty back pressure value likely caused gustet in facility 's separator. Crew replaced family gashest. Noted faulty back pressure value likely caused gustet in facility 's separator. Crew replaced family gashest. Noted faulty back pressure value likely caused gustet in facility 's separator. Crew replaced family gashest is adjacent pastine. I separation hain. Describe Area Affected and Cleanup Action Taken.* Pooling of silf's sult water was found on wellsite is adjacent pastine 20'-30' west of location - 0:1 mist is covering vegetation to what of pacility in pastine Vacuum tucks removed pooling. B cilf' water from «field arised. Crevitormental contribution is excavation officied Soil + disposing at langful. We will clean vegetation of dispensant to mater is and clean soil test. II I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	
or the environment/In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or hocal laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature:	Approved by Environmental Specialist
Printed Name: John Wlerzowiecki	Approved by Environmental Specialist:
Title: Operations Manage	Approval Date: 10/20/2016 Expiration Date: 12/20/2016
E-mail Address: john.wierzowieckie blackmtn.com	Notify NMOCD Prior to Sampling
Date: 9/30/2016 Phone: (817) 529-9472	Conditions of Approval: Please submit Remediation plan no Attached later than 11/20/2016.
Attach Additional Sheets If Necessary	NMOCD A sconto Discreto Screpto Only pKI 1620444700

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NMOCD Accepts Discrete Samples Only

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