District 1 1625 N. French Dr., Hobbs, NM 88240 District III 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

					anta re	, INIVI O/J	05					
			Rele	ase Notific	cation	and Co	rrective A	ction				
						OPERA 1	TOR		🛛 Initia	l Report		Final Report
						Contact WADE DITTRICH						
						Telephone No. 575-390-2828						
Facility Name STATE CM BATTERY						Facility Type BATTERY						
Surface Owner Fee Mineral Owner						STATE API No. 30-025-01574						4
				LOCA	TION	OF REI	EASE					
Unit Letter	Section	Township	Range	Feet from the		North/South Line Feet from the East/West Line Co						y
в	2	185	33E								LEA	
		<u> </u>	,	titude 32.7816.	35_ Lon	gitude -10	3.631676_ NAI	D83				
						OF RELI						
Type of Relea	ase OIL	& PRODUCE	Volume of	Release 47 bbl	s oil	Volume Recovered 60 BBLS						
						17 bbls produced water						
Source of Release PRD Popped and did not reseat on heater treater						Date and Hour of Occurrence Date and Hour of Discovery 01/04/2018						
Was Immediate Notice Given?						If YES, To Whom? OLIVIA YU-NMOCD; AMBER GROVES-SLO						
By Whom?	WADED		Date and Hour 1-5-2018 @ 10:37 AM									
Was a Watero		ched?	If YES, Volume Impacting the Watercourse.									
			Yes 🛛	No								
If a Watercou	irse was Im	pacted, Descr	ibe Fully.*	4								
						RECI	EIVED					
						Dy Ol		10.24	lom l	lan 00	201	0
						By Ull	ivia Yu at	10.31	an, J	all UO,	2010	•
Describe Cau	se of Probl	em and Reme	dial Actior	Taken.*								
Cl., 111												
Spill was ca	usea by P	KD Popped a	and did no	ot reseat on heat	ter treate	er. Issues w	as corrected and	d facilit	y was retu	irned to se	rvice.	
Describe Area	a Affected	and Cleanup /	Action Tak	en.*								
The offected	Laraa is 7/	0.6×140.67	magging	nante ara cubia	at to abo	nee with CI	Etraslina) Da	madiat	on will be			
with a remed	diation nl	n approved l	measuren	10CD and the		nge with Gr	PS tracking). Re	mediat	ion will be	e complete	d in ac	cordance
mui a remet	intron pr	in approved	by the run		3LU.							
hereby certil	fy that the	information gi	ven above	is true and comp	lete to th	e best of my	knowledge and u	nderstan	d that pursi	uant to NM	OCD n	iles and
regulations al	l operators	are required to	o report an	d/or file certain r	elease no	tifications an	d perform correc	tive acti	ons for rele	ases which	may er	danger
should their o	or the envi perations h	ronment. The	acceptance	e of a C-141 repo	on by the	NMOCD ma	urked as "Final Re on that pose a thre	eport" de	Des not relie	eve the ope	rator of	liability
or the environ	ment. In a	ddition, NMC	CD accent	ance of a C-141	renort do	es not relieve	e the operator of r	esnonsil	bility for co	, surface wa muliance v	uer, nu vith any	nan neann
federal, state,	or local la	ws and/or regu	lations.				o nio operator or i	esponsi	511119 101 00	imprimiee i		other
	1	1 1-	-				OIL CONS	SERV	ATION	DIVISIO)N	
	Wed	a Mill	\sim									
Signature:	11- ch	* NIV							n			
Printed Name: WADE DITTRICH A							Approved by Environmental Specialist:					
Fitle: ENV	IDOMENT		IST				1/8/2018	-	······································	J		
THE ENV	IKUMENI	TAL SPECIAL	191			Approval Date	e: L	 ┘	Expiration E	Jate:		
						Conditions of Approval: Attached						
Date: /-	8-18	Pho	ne: 575	390-2828		see attac	hed directiv	e				
	1	TCML-										

* Attach Additional Sheets If Necessary

1RP-4914

nOY1800838187

pOY1800838491

Operator/Responsible Party,

The OCD has received the form C-141 you provided on _1/8/2018_ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number _1RP-4914_ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District _1_ office in __Hobbs____ on or before _2/8/2018_. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us