

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCH1903261125
District RP	1RP-5308
Facility ID	fCH1903259697
Application ID	pCH1903261370

Release Notification

Responsible Party

Responsible Party	Jag Management	OGRID	247692
Contact Name	Jim Foster	Contact Telephone	979-324-2139
Contact email	jim@teamtiberwolf.com	Incident #	NCH1903261125 DEAD-LEG OF BURRO PIPELINE RELEASE @ FCH1903259697
Contact mailing address			

Location of Release Source

Latitude 33.363755 Longitude -103.614835
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Dead-leg of Burro Pipeline Release	Site Type	
Date Release Discovered	11/24/2018	API# (if applicable)	

Unit Letter	Section	Township	Range	County
I	16	11S	33E	LEA

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	2-3	Volume Recovered (bbls)	1
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	15	Volume Recovered (bbls)	5
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

Cause of Release
Line failure along dead-leg near main line.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: Initial response included squeegeeing and vacuuming the affected area. Approximately 5 bbl of total fluid were recovered.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>BENNIE SNELL</u> Title: <u>OPERATIONS MGR NM</u> Signature: <u>[Signature]</u> Date: <u>12/15/18</u> email: <u>bsnell@jaymgt.com</u> Telephone: <u>574 361 6426</u>

OCD Only

Received by: _____

RECEIVED

By CHernandez at 4:52 pm, Feb 01, 2019

Incident ID	
District RP	
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Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>< 50</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

- Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature: _____ Date: _____

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

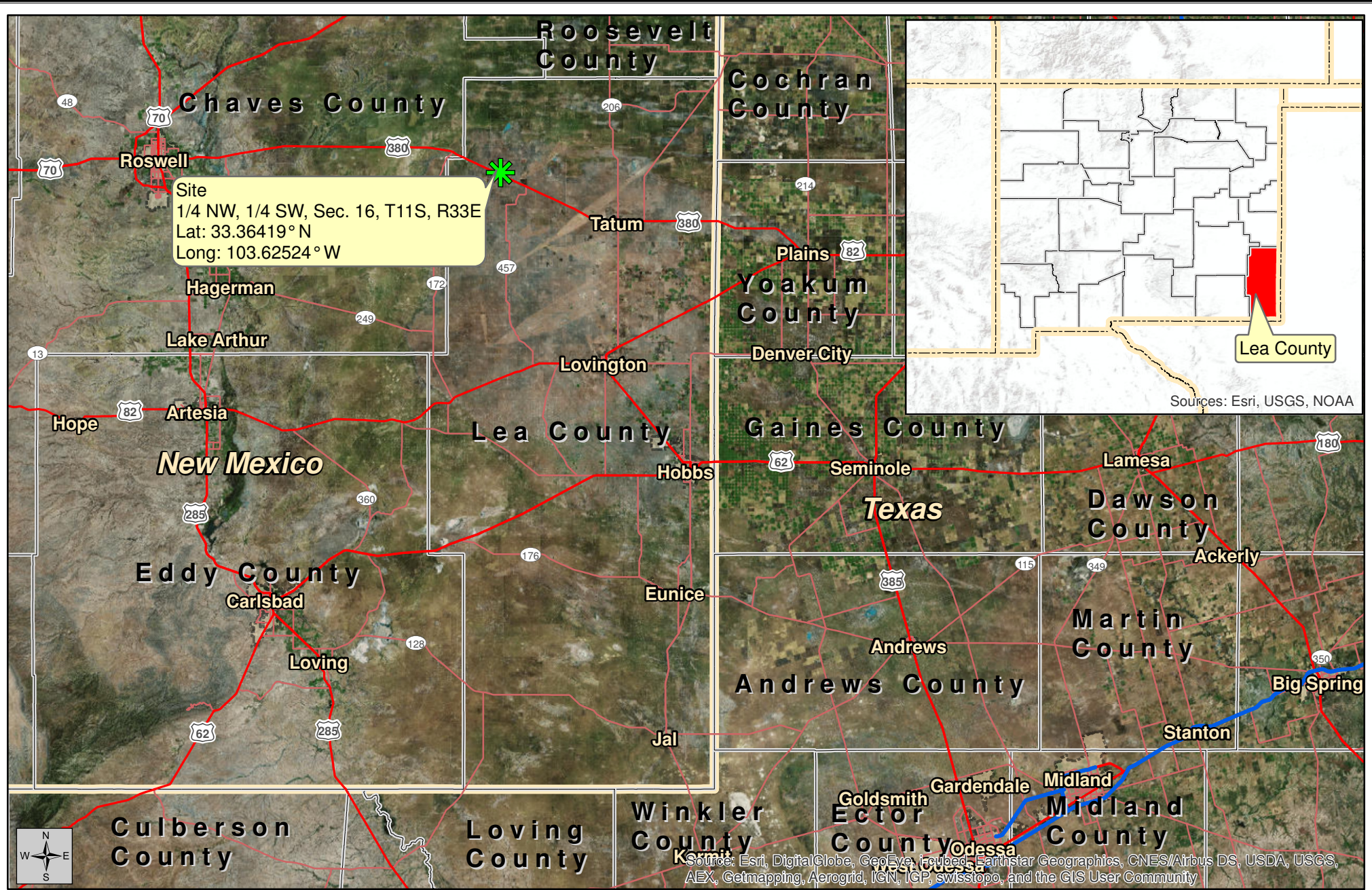
Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Figures



Site
 1/4 NW, 1/4 SW, Sec. 16, T11S, R33E
 Lat: 33.36419° N
 Long: 103.62524° W

Sources: Esri, USGS, NOAA

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

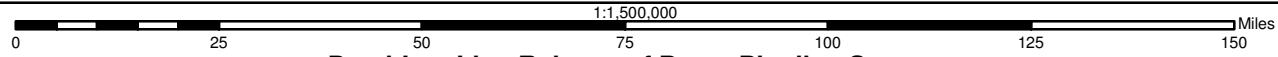
Figure 1
 Site Location Map

Release Notification and Initial Response

December 4, 2018



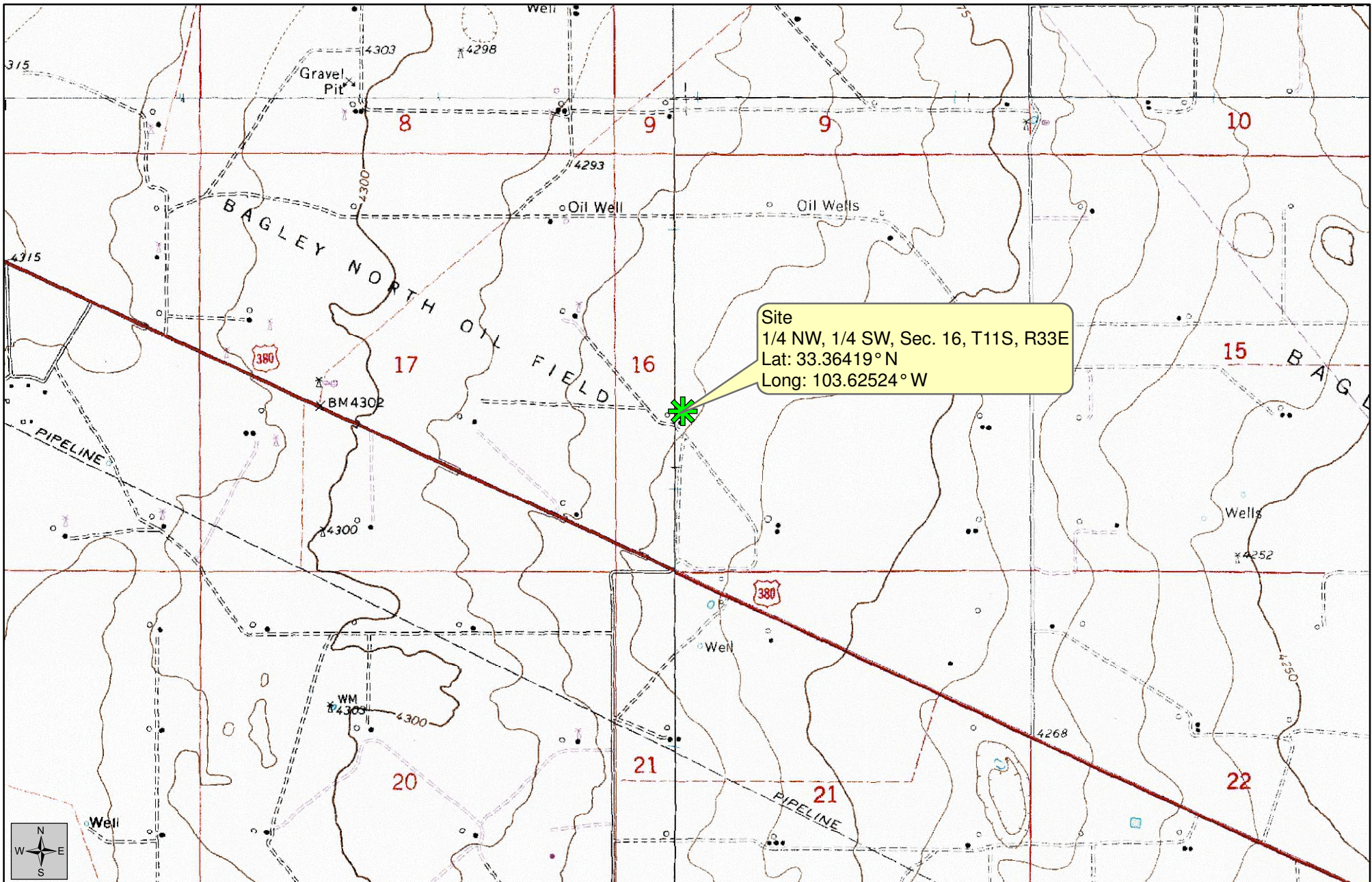
Created By:
 Blaine Stevens
 TE Project No.: ISR-180062



Dead-Leg Line Release of Burro Pipeline System
 Jay Management, LLC
 Bagley North Oil Field, Lea County, New Mexico

Datum: NAD83
 Imagery Source: ESRI
 Vector Source: ESRI and TE

 Site



Site
 1/4 NW, 1/4 SW, Sec. 16, T11S, R33E
 Lat: 33.36419° N
 Long: 103.62524° W



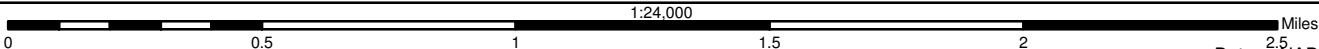
Figure 2
 Topographic Map

Release Notification and Initial Response

December 4, 2018




Created By:
 Blaine Stevens
 TE Project No.: ISR-180062



Dead-Leg Line Release of Burro Pipeline System
 Jay Management, LLC
 Bagley North Oil Field, Lea County, New Mexico

Datum: NAD83
 Imagery Source: USGS
 Quads: Soldier Hill, Dallas Store,
 Caprock, and Lane Salt Lake
 Vector Source: TE

 Site



Site
 1/4 NW, 1/4 SW, Sec. 16, T11S, R33E
 Lat: 33.36419° N
 Long: 103.62524° W

Burro Pipeline

Dead-Leg



Source: Esri, DigitalGlobe, GeoEye, i-cubed, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

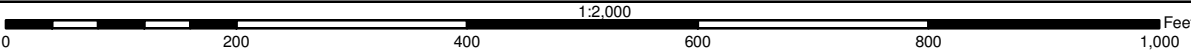
Figure 3
 Aerial Map

Release Notification and Initial Response

December 4, 2018



Created By:
 Blaine Stevens
 TE Project No.: ISR-180062



Dead-Leg Line Release of Burro Pipeline System
 Jay Management, LLC
 Bagley North Oil Field, Lea County, New Mexico

Datum: NAD83
 Imagery Source: ESRI
 Vector Source: TE

- Site
- Burro Pipeline
- Dead-Leg



1920 W. Villa Maria, Ste. 205
Bryan, Texas 77807
979.324.2139
www.teamtimberwolf.com

December 18, 2018

Ms. Christina Hernandez
New Mexico Oil Conservation District I
1625 N. French Drive
Hobbs, NM 88240

Re: Release Notification and Initial Response
Dead-Leg Line Release of Burro Pipeline System (¼ NW, ¼ SW, Sec. 16, T11S, R33E)
Jay Management Company
Bagley North Oil Field, Lea County, New Mexico

Dear Ms. Hernandez:

On behalf of Jay Management Company, Timberwolf Environmental, LLC (Timberwolf) submits the attached release notification for a dead-leg line of the Burro Pipeline System ("Site"). The Site is located in the Bagley North Oil Field, approximately 5.4 miles southeast of Caprock, Lea County, New Mexico.

The release was discovered by a surface lease-holder (Mr. Ben Pearce). Mr. Pearce reported the release to Jay Management operator, Ben Snell, on or about November 24, 2018. During that conversation, Mr. Pearce stated he believed the release to be less than 5 bbls. However, during the initial response, the release was determined to be a minor release.

A desktop review of public data was completed to characterize the Site; findings are included in the attached C-141 and are considered preliminary until a full Site assessment is conducted. Once Site assessment and remedial action activities are conducted, Jay Management will submit an updated C-141.

If you have any questions, please do not hesitate to contact me.

Sincerely,
Timberwolf Environmental, LLC

Jim Foster
President

Attachments: C-141
Figures

Cc: Mr. Ryan Mann, New Mexico State Land Office
Mr. Amir Sanker, Jay Management Company