Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised June 10, 2003			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Willierars and Natural Resources		WELL API NO. 30-025-36461			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Harris "2"			
PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other			8. Well Number 2			
2. Name of Operator CONCHO RESOURCES INC.			9. OGRID Number 193407			
3. Address of Operator 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701			10. Pool name or Wildcat Bronco; Wolfcamp 7600			
4. Well Location						
Unit Letter_N:	feet from the Sout	h line and	2310feet	from the West	_line	
Section 2	Township 13S	Range 38E	NMPM	County Lea		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3805' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN			SEQUENT R			
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WOR	kK 🗆	ALTERING CASING	; 🔲	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. 🛚	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AT CEMENT JOB	ND 🔯			
OTHER:		OTHER: Complete	tion		X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
11-25-03 Spud @ 1:30 PM CST 11-26-03 In 17 1/2" hole ran 10 jts. 13 3/8, 48# H-40 STC csg. set @ 430'. Ran 4 centralizers and cmt'd w/475 sx C + 2% CaCl +						
1/4# pps CF. Circ. to surf.						
12-04-03 In 11" hole ran 106 jts. 8 5/8" 32# J-55 ST&C csg. set @ 4505'. Ran 10 centralizers and cmt'd w/1250 sx 50/50 Poz C + 3# sx gilsonite, 5% salt, 1/4 CF + 10% gel & tailed in w/200 sx Cl. C. Displ w/271 BFW. Circ. 265 sx to pit.						
12-24-03 In 7 7/8" hole ran 223 jts. 5 1/2" 17# N-80 LTC csg. set @ 9850'. Ran 30 centralizers & cmt'd w\550 sx lead 50/50 Poz H						
+ 5% salt + 10% gel + 5# Gilsonite + 1/4# Cello. Tailed in w/550 sx 50/50 Poz H + 5% salt + 2% gel + .04% Uniflac + 0.2% Dispersant. Plug down @ 2:30 PM CST 12/23/03. Floats held. Released Rig.						
1-3-04 RU CUDD Pumping Serv. Test. csg. to 1500 psi for 5 mins. Circ. hole w/160 bbl. 2% KCL. Spot 12 bbl. 15% 90/10 acid @						
9132'. RD. 1-5-04 Perf 9083' to 9096' 4" csg. guns, 2 spf, 120 deg. phsg. (27 holes). Perf 9108' - 9124' 4" csg. guns 2 spf, 120 deg. phsg. (33						
Holes) Set pkr. in hole @ 8999'. Tested to 500 psi - ok swabbing.						
See par. in note (a) 6577. Tested to 500 psi - ok swabbing.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE SOM	Coloman TITL	E REGULATORY A	NALYST	DATE 03/17/200	)4	
			N@CONCHORI	ESOURCES.COM		
Type or print name BRENDA COF (This space for State use)	E-ma	ail address:		Telephone No. (432)6	<del></del>	
		PETROLEUM É	NGINEER	T. 1		
APPPROVED BY Conditions of approval, if any:	TITL	E		DATE_APR_0	<del>1 2</del> 004	

## HARRIS "2", WELL NO. 2 FORM C-103 PAGE 2

## March 17, 2004

1-12-04 Acidized perfs 9083 - 9124 w/3500 gal 15% 90/10 acidtrol w/90 RCNBS. Formation broke @ 3500 psi to 3100 w/acid on formation. Drop 5 BS every 3.7 bbls. w/fair ball action thru job.

1-15-04 RIH w/282 jts. 2 7/8" 6.5 N-80 tbg. Set @ 9203.83'.

1-16-04 Set 2 ½" x 1 ¾" x 30' RHBC pump. Began production.

