

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.
30 025 20779

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2317

7. Lease Name or Unit Agreement Name

M E Hale No. 11

8. Well Number
11

9. OGRID Number

10. Pool name or Wildcat
Vacuum — San Andres CHG to Yates (CW)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

McGowan Working Partners, Inc.

3. Address of Operator

P O Box 55809, Jackson MS 39296-5809

4. Well Location

Unit Letter K : 1980 feet from the South line and 2310 feet from the west line

Section 35 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

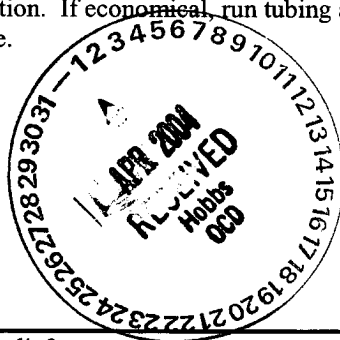
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposal to complete well in Yates Sand

Run in hole with bit to CIBP at 4875' to check bottom. Pull out of hole and run packer to 2800'. Test casing to 500 psi and pull out of hole. Perforate Yates 2995 – 3010'; 3025 – 3036' 3040 – 3050' and 3090 – 3100'. Run in hole with packer. Spot acid. Set packer and Acidize perfs with 2000 gallons 15% HCL. Swab Yates perfs and analyze for economical production. If economical, run tubing and rod pump. If uneconomical, set CIBP at 2900' and pressure test casing to T&A for future possible use.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Glenn Hepner TITLE Regulatory Officer DATE February 23, 2004

Type or print name Glenn Hepner E-mail address: glenn@mcgowanwp.com Telephone No. 601-982-3444

(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 05 2004

Conditions of approval, if any: