

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
 30-025-36128

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 N/A

7. Lease Name or Unit Agreement Name
 Selman

8. Well No.
 1

9. Pool name or Wildcat
 Nadine : Drinkard-Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Trilogy Operating, Inc

3. Address of Operator
 P.O. Box 7606, Midland, Texas 79708

4. Well Location
 Unit Letter J : 2310 Feet From The South Line and 2170 Feet From The East Line
 Section 11 Township 19S Range 38E NMPM Lea County

10. Date Spudded 01/28/03 11. Date T.D. Reached 02/25/03 12. Date Compl. (Ready to Prod.) 04/01/03 13. Elevations (DF & RKB, RT, GR, etc.) 3603 GR 14. Elev. Casinghead 3603

15. Total Depth 8735 16. Plug Back T.D. 7800 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 7404' - 7646' , Abo 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CNL,DLL,DIL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|-----------------------|---------------|
| 9 5/8 | 36# & 40# | 1705 | 12 1/4 | 750 sx class "C" | 0 |
| 7 | 23#,26# & 29# | 7860 | 8 3/4 | 1500 sx class "C & H" | 0 |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8 | 7800 | N/A |
| | | | | | | | |

26. Perforation record (interval, size, and number)
 7404'-06', 7412'-16', 7458'-62', 7482'-84', 7584'-90', 7614'-18', 7624'-28', 7642'-7646' w/ 4 spf 0.42" holes
 total - 88 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 7404'-7484' | 2000 gals 15% NEFE acid |
| 7584'-7646' | 2000 gals 15% NEFE + |
| | 10,000 gals Xlink acid |

28. PRODUCTION

Date First Production 04/01/03 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping/flowing 2 1/2" x 1 3/4" x 20' RHBC insert pump Well Status (*Prod. or Shut-in*) Prod

Date of Test 04/04/03 Hours Tested 24 Choke Size N/A Prod'n For Test Period _____ Oil - Bbl. 226 Gas - MCF 550 Water - Bbl. 143 Gas - Oil Ratio 2433

Flow Tubing Press. 60 Casing Pressure 120 Calculated 24-Hour Rate _____ Oil - Bbl. 226 Gas - MCF 550 Water - Bbl. 143 Oil Gravity - API - (Corr.) 38.7

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Venting while awaiting Duke Energy hook-up Test Witnessed By Donny Money

30. List Attachments
Electric logs, deviation survey, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Michael G. Mooney* Printed Name Michael G. Mooney Title Engineer Date 04/05/03

