

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

WELL API NO.

30-025-06630

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B08105

7. Lease Name or Unit Agreement Name

State Land 15

8. Well Number

1

9. OGRID Number

012024

10. Pool name or Wildcat

Tubb Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Dry Hole

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040  
Midland, TX 79702-3040

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 16

Township 21S

Range 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze & <sup>2A</sup> PA Blinbry, TA Drinkard, Test Tubb ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/04 Set RBP at 6400' to TA Drinkard perfs. 6410 - 6680'. Spot 3 sx. sd. on top of RBP.

2/28/04 Set CICR at 5605' and squeeze Blinbry perfs. 5648 - 5899' w/ 200 sx. Class "C" cement.

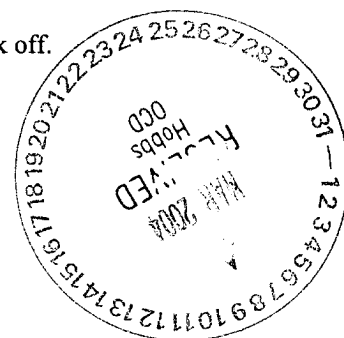
3/1/04 Drld. out cement retainer & cement to 5912'. Test squeeze to 500 psig for 15 minutes. No leak off.

3/2/04 Spotted acid fr. 6321 - 5912'. Perf. Tubb 5933 - 6321' w/ 25 holes & acidized w/ 3000 gals.

3/3/04 RU & swabbed SFL - 3500' FS. Swabbed dry.

3/4/04 ONSITP - 200 psig - SFL - 5800' FS. Had 100' fluid entry.

Tubb Pool uneconomic - Will apply to test Penrose Skelly Grayburg.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice President

DATE 03/04/2004

Type or print name Ronnie H. Westbrook

E-mail address:

Telephone No. (432)684-6631

(This space for State use)

APPROVED BY Ronnie H. Westbrook

TITLE

PETROLEUM ENGINEER

DATE MAY 11 2004

Conditions of approval, if any: