

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MAR Oil and Gas Corp

3a. Address

PO Box 5155, Santa Fe NM, 87502

3b. Phone No. (include area code)

505-989-1977

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

Unit F, 1980' FNL, 1980' FWL, S27 T9S, R37E

5. Lease Serial No.

NM-2390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

TP Federal No 1

9. API Well No.

30-025-24278

10. Field and Pool, or Exploratory Area

West Sawyer, San Andres

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Surface Commingle

Right-Of-Way

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

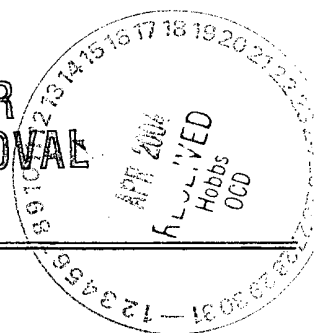
MAR Oil & Gas Corp has shut in the well the production equipment is unsafe for usage

MAR proposes to surface commingle, Well testing will be four consecutive days, the average will be used for production allocation, the well will be tested every month, The surface is fee the land owner is Mr. Bilbrey, Duane C Winkler with MAR has contacted Mr. Bilbrey and Mr. Bilbrey has granted MAR verbal permission to lay the pipe lines

The Central Battery will be on the TP Federal No 1 Location, Attachment A is proposed site facility diagram and test system

Test System is designed that Oil and Water will be measured in separated storage tanks and gas will be meter at the treator

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Duane C Winkler

Title VP Operations

Signature

Date March 24, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) DAVID F. GLASS

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

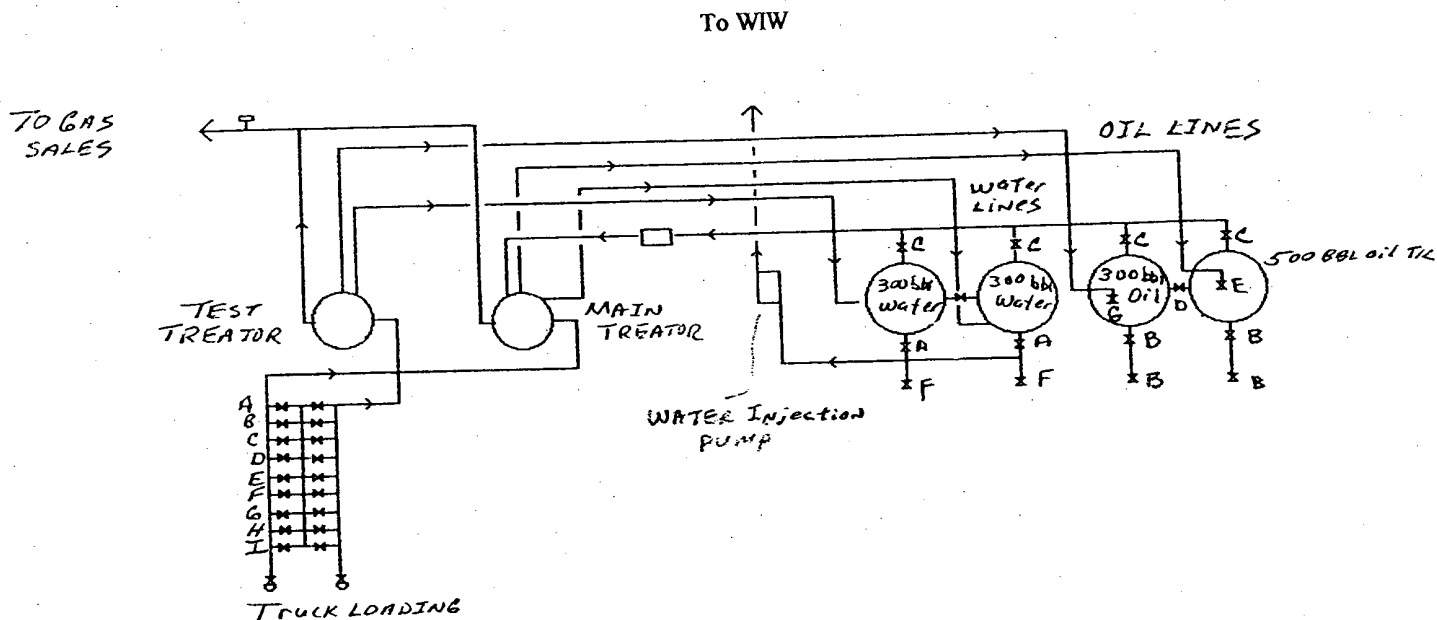
Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

GWV

MAR OIL & GAS COMPANY
TP. FEDERAL CENTRAL BATTERY
SITE FACILITY DIAGRAM
SE NW, S27, T9S, R37E
Lease # NMNM2390



SITE SECURITY

Production Phase

- Valve A Water Disposal Open Not Sealed
- Valve B Closed And Sealed
- Valve C Closed Not Sealed
- Valve D Open Not Sealed
- Valve E Open Not Sealed
- Valve F Truck Load Valve Close Not Sealed
- Valve G Open Not Sealed

SALES PHASE 300 BBL OIL TEST TANK

- Valve A Open Not Sealed
- Valve B Closed Sealed Until Trucked
- Valve C Closed and Sealed
- Valve D Closed and Sealed
- Valve E Open To Produce Into
- Valve F Closed Not Sealed
- Valve G Closed and Sealed

SALES PHASE

500 BBL Oil Tank

- Valve A Open Not Sealed
- Valve B Closed & Sealed Till
- Valve C Closed and Sealed
- Valve D Closed and Sealed
- Valve E Closed and Sealed
- Valve F Closed Not Sealed
- Valve G Open to Produce Into

WELLS TO MANIFOLD

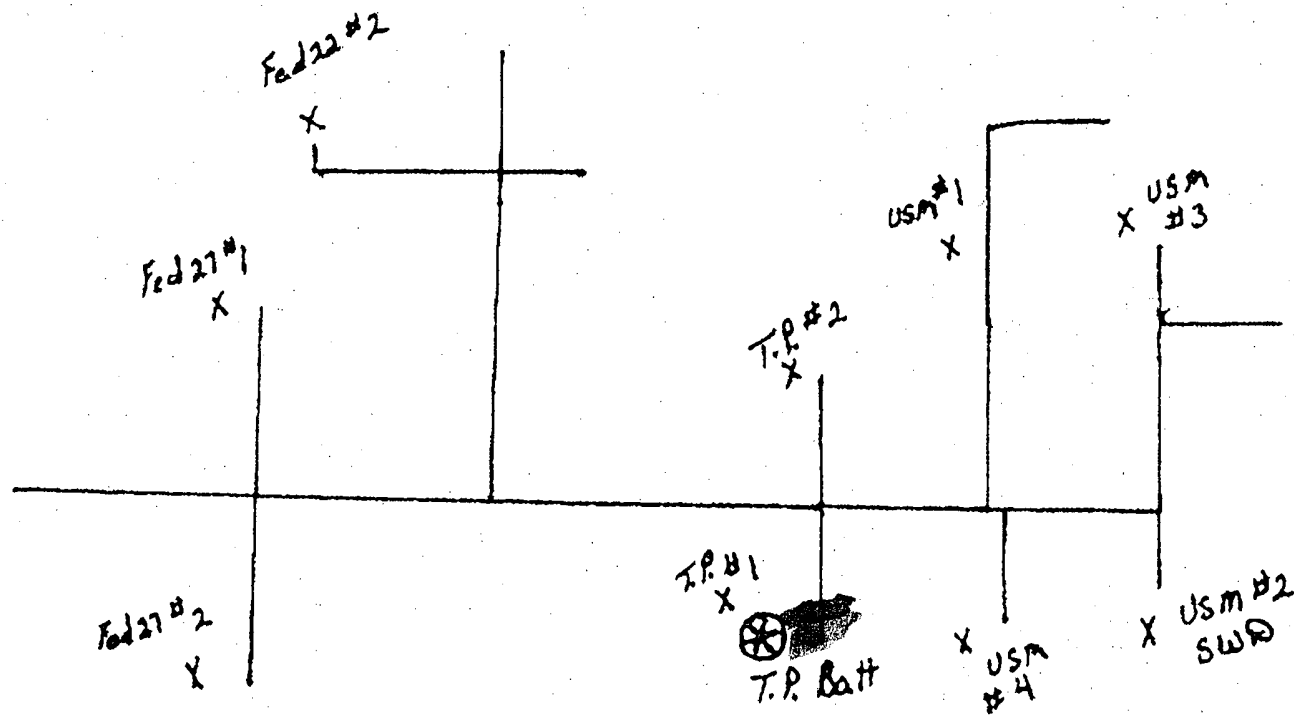
- A. Federal 22-2
- B. Federal 27-1
- C. Federal 27-2
- D. T.P. Federal No. 1
- E. T.P. Federal NO. 2
- F. USM No. 1
- G. USM No. 3
- H. USM No. 4
- I. SPARE

(N)

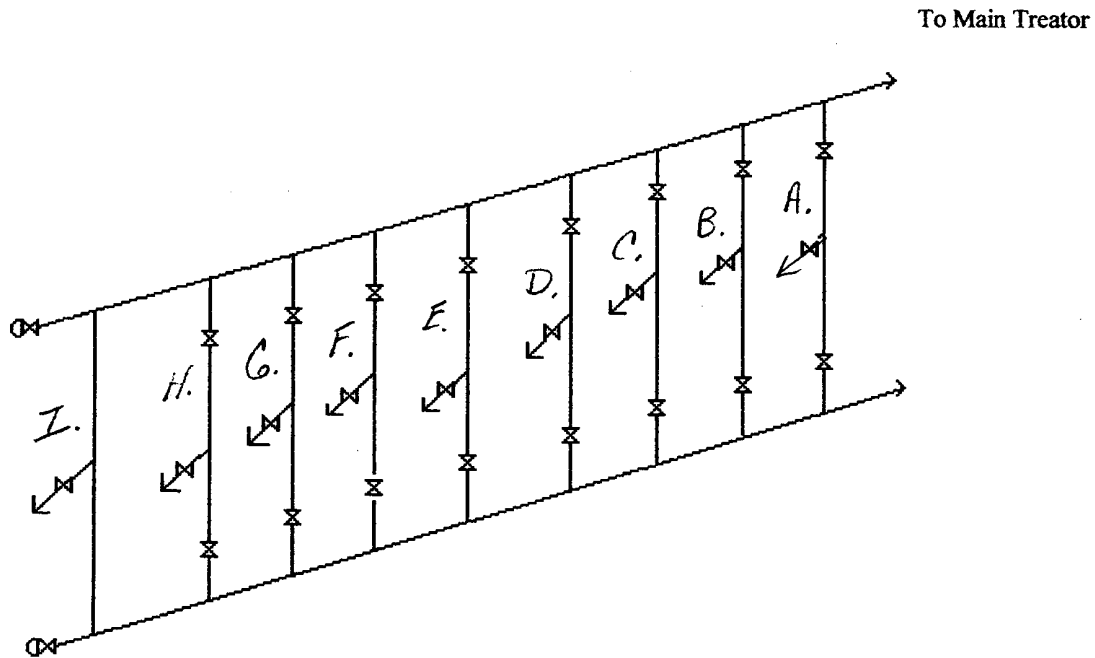
TP Federal No 1
SE NW, S27, T2S, R37E
LEA COUNTY NM
Proposed Pipeline Right-Of-Way

Attachment B

Existing Lease Roads
New Poly Pipe Line



MAR OIL AND GAS CORP
T.P. FEDERAL CENTRAL BATTERY MANIFOLD



- A. Federal 22 No 2 Production Inlet to Manifold
- B. Federal 27 No 1 Production Inlet to Manifold
- C. Federal 27 No 2 Production Inlet to Manifold
- D. T.P. Federal No 1 Production Inlet to Manifold
- E. T.P. Federal No 2 Production Inlet to Manifold
- F. USM No 1 Production Inlet to Manifold
- G. USM No 3 Production Inlet to Manifold
- H. USM No 4 Production Inlet to Manifold
- I. SPARE

