

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32799
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No. B-1861
3. Address of Operator 15 Smith Road - Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Central Vacuum Unit
4. Well Location Unit Letter <u>O</u> : <u>607</u> feet from the <u>South</u> line and <u>2630</u> feet from the <u>East</u> line Section <u>31</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well Number 186
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3976' GR		9. OGRID Number 4323
10. Pool name or Wildcat Vacuum Grayburg San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☒

OTHER: Sub Pump SDH ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-15-04 MIRU.

04-16-04 TOH w/2-7/8" tbg 4452'. Gas separator was parted; left seals & motor in hole; bottom 3 jts plugged w/paraffin. TIH w/tbg open end to 4545'. Pumped 2000 gals xylene.

04-17-04 TOH w/prod tbg, wash pipe, hyd jars & DC; PU workstring. Tag top sub pump 4709'. PU swivel & wash over 4' to 4713'. TOH w/tbg above perms to 4060'.

04-19-04 TIH w/box tap. Rotate over fish; pulled loose. TOH; box tap was split on bottom. TIH w/new box tap; top fish 4713'. Rotated over fish; pulled 8 points above weight. Turned loose. TOH.

04-20-04 TOH w/box tap; bottom shows fish not engaging into box tap; junk on top of fish. TIH w/new wash pipe shoe to 4060'.

04-21-04 Wash over fish @ 4713'; fell thru & push down to 4747'. TIH w/box tap; couldn't engage, bad casing @ 4713'; outside of wash pipe showing wear @ 4713'. New PBTD @ 4747'.

04-22-04 TIH w/BHA. Bottom of motor @ 4513.09'. Installed QCI hanger; hook up flow line; start unit.

04-23-04 RD. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 05-14-04Type or print name Laura SkinnerTelephone No. 432-687-7355

(This space for State use)

APPROVED BY Ray W. Wink

OG FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE MAY 24 2004