

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36590
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. VO-5839

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name RUM POINT STATE
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	
2. Name of Operator MANZANO OIL CORPORATION	8. Well No. 2
3. Address of Operator P.O. BOX 2107 - ROSWELL, NM 88202-2107	9. Pool name or Wildcat KING, WOLFCAMP

4. Well Location
 Unit Letter **H** **1650** Feet From The **NORTH** Line and **500** Feet From The **EAST** Line
 Section **2** Township **14 S** Range **37 E** NMPM **LEA** County

10. Date Spudded 2/28/04	11. Date T.D. Reached 3/30/04	12. Date Compl. (Ready to Prod.) 6/12/04	13. Elevations (DF& RKB, RT, GR, etc.) 3851' RKB	14. Elev. Casinghead 3838'
15. Total Depth 10320'	16. Plug Back T.D. 10285	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By _____	Rotary Tools ALL

19. Producing Interval(s), of this completion - Top, Bottom, Name
10260'-70' & 9390'-9458'

20. Was Directional Survey Made YES NO

21. Type Electric and Other Logs Run
GR/NEU-LITH. DENS/HR-LL-MCFL

22. Was Well Cored YES NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #/FT	400'	17 1/2"	420sx-CIRC.	NONE
8 5/8"	24# & 32#	4570'	11"	1735sx-CIRC	NONE
5 1/2"	17#	10320	7 7/8"	1800sx	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2 7/8"					2 7/8"	9548'	

26. Perforation record (interval, size, and number)
10260'-70' (22 HOLES - 0.42" DIAMETER)
9390'-9458' (136 HOLES - 0.42" DIAMETER)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10260-70'	5000gl 15% HCL ACID
9390-458'	20000gl 20% GEL ACID

28. PRODUCTION

Date First Production 6/12/04	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING (2.5" x 1.5" x 24' ROD PUMP)	Well Status (<i>Prod. or Shut-in</i>) PROD					
Date of Test 6/18/04	Hours Tested 24	Choke Size n/a	Prod'n For Test Period 89	Oil - Bbl 89	Gas - MCF 43	Water - Bbl. 49	Gas - Oil Ratio 483:1
Flow Tubing Press. n/a	Casing Pressure 0	Calculated 24-Hour Rate 89	Oil - Bbl. 89	Gas - MCF 43	Water - Bbl. 49	Oil Gravity - API - (<i>Corr.</i>) 42	

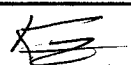
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

Test Witnessed By
M. HANAGAN

30. List Attachments
OPEN HOLE LOGS & DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **MIKE HANGAN** Title **AGENT** Date **6/21/04**



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2220'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3160'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3770'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4335'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7350	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9376	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

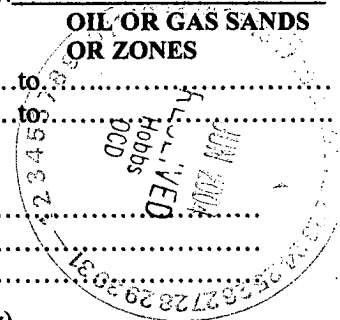
No. 1, from 10258 to 10264
 No. 2, from 9380 to 9415

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet



LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Clear