

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Quicksilver Resources Inc.

3a. Address 76104 3b. Phone No. (include area code)
777 W. Rosedale St., Ste. 300, Ft. Worth, TX. 817-665-4934

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 2310' FEL Sec. 28-T20S-R34E

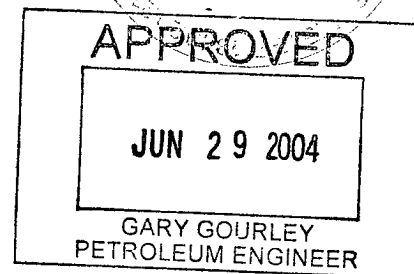
5. Lease Serial No.
NMO39256
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
West Lynch Deep Unit
8. Well Name and No.
West Lynch Deep Unit #1
9. API Well No.
30-025-26952
10. Field and Pool, or Exploratory Area
West Lynch Morrow Gas
11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment for details of proposed recompleation.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark N. Stephenson

Title Regulatory Affairs Manager

Signature

Date June 15, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Attachment to Form 3160-5, Sundry Notices and Reports on Wells

Quicksilver Resources Inc.
West Lynch Deep Unit #1
(API No. 30-025-2695)
Section 28, T20S, R34E
Lea County, New Mexico

This well is presently completed in the Morrow formation in the intervals from 13,724' to 13,740' and 13,335' to 13,430'. Plan to recomplete the well as described below, with an estimated start date of July 1, 2004:

1. Rig-up wireline unit. Set 2.313" OD plug in profile nipple at 13,166'. Test plug and tubing to 2000 psi. Load annulus and test to 1000 psi.
2. Move-in and rig-up workover unit. Nipple down wellhead. Nipple up BOPE. Unlatch from Baker FB permanent packer at 13,135'.
3. Rig-up pump truck and reserve circulate hole clean with 2% KCL water. Spot 2 sacks of sand on top of permanent packer.
4. Pull out of hole with tubing.
5. Perforate the Lower Wolfcamp interval from 11,930' to 12,273'.
6. Go in hole with 5-1/2" Uni VI packer and 2-7/8" N-80 tubing. Set packer at 11,850' and test to 1000 psi.
7. Swab test to determine productivity.
8. Acid stimulate with 7500 gallons 15% HCl + additives.
9. Swab test and evaluate for additional stimulation.



If the above recompletion is not successful, plan to:

1. Set CIBP @ 10,850' and dump bail 50' (6 sacks) of Class "H" cement on top. Pressure test casing to 1000 psi.
2. Perforate the Bone Springs interval from 9425' to 9455'.
3. Swab test to determine productivity.
4. Acidize with 1500 gallons 15% HCl + additives.
5. Swab test and evaluate for additional stimulation.