

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30 025 20779 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-2317
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name M. E. Hale No. 11
2. Name of Operator McGowan Working Partners, Inc.		8. Well No. 11
3. Address of Operator P O Box 55809, Jackson MS 39296-5809		9. Pool name or Wildcat Vacuum / Yates
4. Well Location Unit Letter <u>K</u> <u>1980</u> Feet From The <u>south</u> Line and <u>2310</u> Feet From The <u>west</u> Line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		
10. Date Spudded 7/16/64	11. Date T.D. Reached 5/22/04	12. Date Compl. (Ready to Prod.) 5/22/04
13. Elevations (DF& RKB, RT, GR, etc.) 4018 Cal		14. Elev. Casinghead
15. Total Depth 6225'	16. Plug Back T.D. 3750'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools surface to 6225'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2850 - 2870'		20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run N/A		22. Was Well Cored N/A
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	1581'
4-1/2"	9.5 & 10.5#	6210'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 2850 - 2870' 2 spf with 3" casing gun 2904 - 2944' 2 spf with 3-1/8" casing gun 2966 - 3180' 2 spf 180° phase with 2" hollow carriers		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2850 - 2870' 2000 gals 15% HCL followed by 30 B of Brine 2904 - 2944' 2200 gals NEFE Acid followed by 50 B of Brine
28. PRODUCTION		
Date First Production 	Production Method (Flowing, gas lift, pumping - Size and type pump) No hydrocarbon production - well to be T&A	
Well Status (Prod. or Shut-in) Shut-in		Well Status (Prod. or Shut-in) 030
Date of Test 	Hours Tested 	Choke Size
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate
Oil - Bbl 	Gas - MCF 	Water - Bbl
Oil Gravity - API - (Corr.) 	Oil Gravity - API - (Corr.) 	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) n/A		Test Witnessed By
30. List Attachments 		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Glenn Hepner	Title Regulatory officer
E-mail Address glenn@mcgowanwp.com		Date 07/14/04