

New Mexico Oil Conservation Division, District F
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
 (August 1999)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0135
 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

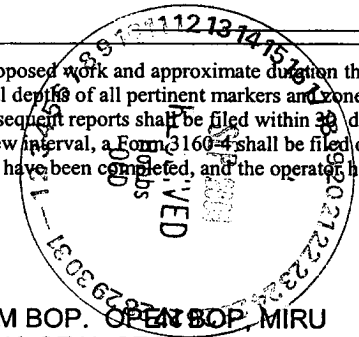
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-031670B
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook Street Odessa TX 79762	3b. Phone No. (include area code) (432)368-1506	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2310' FEL, UL O, Sec. 20, T-20-S, R-38-E		8. Well Name and No. Warren McKee #27
		9. API Well No. 30-025-07830
		10. Field and Pool, or Exploratory Area Warren McKee
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>ESP Locked Dn.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/12/03: HELD PJSM. MIRU PULLING UNIT. SHUT DN. SIOWE.
 12/15/03: HELD PJSM. TRIED TO START ESP. NO LUCK. NU BOP, RIG UP FLOOR.
 12/16/03: HELD PJSM. BOP PROBLEMS, BOP FROZE. WAIT ON HOT OILER TO STEAM BOP. OPEN BOP MIRU CENTRILIFT. COOH W/TBG, CAPILLARY STRING AND ESP. MOTOR CHECKED OUT OK, SEAL SECTION, PUMPS, AND INTAKE WERE LOCKED UP, SHAFT WOULD NOT TURN. SHUT WELL IN, SION.
 12/17/03: HELD PJSM. OPEN WELL, WAIT ON DEBRIS BAILER. RIH WITH DEBRIS BAILER ON SAND LINE. FLUID LEVEL AT 3500', RAN IN TO 5000'. RETRIEVED CABLE BANDS FROM WELL BORE. CONTINUED RIH W/BAILER AND CLEANING OUT WELL BORE, RECOVERED ABOUT 25-30 BROKEN BANDS. PICK UP PKR AND RIH W/PKR ON 2-3/8 TBG. RAN PKR TO 8500' AND SET. SHUT WELL IN, SION.
 12/18/03: HELD PJSM. OPEN WELL, MIRU PUMP TRUCK. LOAD AND TEST CSG, TOOK 58 BBLS TO LOAD, LOAD W/9 LB' BRINE W/SCALE INHIBITOR ADDED. TESTED CSG TO 540 PSI, FOR 30 MIN, OK. RELEASE PSI, RD PUMP TRUCK. START SWABBING ON WELL. MADE 9 RUNS, FLUID LEVEL AT 2400'. ENDING FLUID LEVEL AT 4300'. RELEASE PKR. LET EQUALIZE. START SWABBING. FLUID LEVEL AT 2400'. SWABBED A TOTAL OF 58 BBLS. RECOVERED 24 BBLS OIL, 34 BBLS WATER. SHUT WELL IN, SION. ***CONTINUED ON BACK***



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 Stacey D. Linder

Signature

Stacey D. Linder

Title

HSE/Regulatory Representative

Date

09/09/2004

ACCEPTED FOR RECORD

SEP 15 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

LES BABYAK

Approved by

Title

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GW

Warren McKee #27

12/19/2003 HELD PJSM. OPEN WELL, 0 PSI ON TBG AND CSG. SWAB ON WELL, STARTING FLUID LEVEL 4300', ENDING FLUID LEVEL 5200'. SWABBED BACK 37 BBLs. SWAB TANK HAS 29 BBLs OIL, AND 66 BBLs WATER. STOPPED SWABBING AT 1:00PM. COOH WITH TBG AND PKR. SHUT WELL IN, SIOWE.

12/22/2003: HELD PJSM. OPEN WELL, 0 PSI ON TBG AND CSG. PICKUP MOTOR AND PUMPS, START IN HOLE WITH TUBING, RAN 20 STANDS. SHUT DN DUE TO THE WIND. SION.

12/23/2003: HELD PJSM. OPEN WELL, 0 PSI ON TBG AND CSG. FINISH RIH W/TBG AND ESP. MAKE SPLICE, LAND ESP. ND BOP, NU WELLHEAD. START UP ESP, FLUID TO SURFACE 31 MIN. CHECKED HERTZ AND AMPS. ESP RUNNING GOOD. CAUGHT 4 SAMPLES FOR FIRST HOUR AND 2 SAMPLES EVERY HOUR, CAUGHT TOTAL OF 8 SAMPLES. SHUT DN.

12/24/2003: HELD PJSM. ESP STILL RUNNING. RIG DN PULLING UNIT.

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2004 SEP 14 AM 11:33

RECEIVED