Form 3160-5 (JUNE 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMEN	T

FORM APPROVED	NMOCI
Budget Bureau No. 1004-01	135 or H

	Budget Bureau No. 1004-0135	• 44
	Expires: March 31, 1993	U
Desig	nation and Serial No.	

SUNDRY NOTICES AN	D REPORTS ON WELLS	NM 6864		
Do not use this form for proposals to drill o	r to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name		
	PERMIT—" for such proposals			
		7. If Unit or CA, Agreement Designation /U/ 7/0/4		
SUBMIT IN	TRIPLICATE	Pipeline Deep Fed.		
		8. Well Name and No.		
I. Type of Well Oil X Gas	Other	4		
Well Well		9. API Well No.		
2. Name of Operator		30-025-25913		
Gruy Petroleum Management Co.		10. Field and Pool, or Exploratory Area		
3. Address and Telephone No.		10. 1.0.1 2.2.1 00., 0. 2.4.1.1.1.1, 1.0.1		
600 East Las Colinas Blvd. Suite 1100, Irv	ing Texas	Quail Ridge North		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State		
		Loc NIM		
1980 ' FWL & 600 ' FSL, Sec. 6 , Twp. 198		Lea, N.M.		
12 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF	ACTION		
		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Hobbs Conversion to Injection OCD		
Notice of Intent	Abandonment	Citaling of Figure ,		
	Recompletion	New Construction		
X Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off hear VED		
Final Abandonment Notice	Altering Casing	Conversion to Injection OCD		
Final Abandonment Notice				
	X Other Request TA Status	Dispose Water (Note: Report results of multiple confidered on We		
W-0.1		Completion or Recompletion Report and log form)		
 Describe Proposed or Completed Operations (Clearly state all pert give subsurface locations and measured and true vertical depths for 	inent details, and give pertinent dates, including estimated date of startinal markers and zones pertinent to this work.)*	ng any proposed work. It wens directionally diffied,		
	n Tom Brown Inc. in July 2004. There was a			
Non Compliance notice were written. Records indicate a CIBP @ 9335' with cement spotted on top.				
	ducted a MIT on this well. The test was pre-	ssured up to 650 PSIG, the pressure		
at the end of a 30 Minute was 600 PSI. SE	E ATTACHED CHART.			
Const Detroioum Mat Mould like to recogn	ifully request a TA status of the above more	Ties well = 61/15D		
Gruy Petroleum Mgt. Would like to respectfully request a TA status of the above mention well PROVED				
•				
		SEP 1 0 2004		
APPROVED FOR	BUALITHERPIAN	SEP 10 2001		
AFFROVED FUR	MONIA PERIOD /			
ENDING 7-10-	-05	GARY GOURLEY PETROLEUM ENGINEER		
7. 76		PETROLEUM LIVO		
14. I hereby certify that the foregoing is true and correct	•			
14. Thereby certify diaptile to regoing is true and correct	Double William Co.	7.0 04		
Signed Sagril Sestan	Title Production Supt.	Date		
(This space for Federal or State office use)				
•				
Approved by	Title	Date		
Conditions of approval, if any:	· · · · · · · · · · · · · · · · · · ·			

