

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26000	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No. B - 155-1	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No. 140	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>N</u> : <u>10</u> Feet From The <u>SOUTH</u> Line and <u>2571</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3988' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: REPL PKR, C/O, ACIDIZE, NEW PKR & TBG <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-04: MIRU KEY #320. SET FLOW BACK TANK & FRAC TANK FOR STORAGE WATER. FILL TANKS W/10 PPG BRINE.

8-31-04: REL PKR. LD TBG.

9-01-04: TIH W/PLUG & PKR. SET PLUG @ 4078. REL PKR. DISPL W/70 BBLs BRINE. CHART TEST CSG FR SURFACE TO 4078 TO 960 PSIG FOR 30 MINS. OK.

9-02-04: REL RBP. WENT ON SLIGHT VAC. TIH W/MILL, DC'S & 138 JTS 2 3/8" TBG. TAG @ 4405. DRY DRILL FR 4405-4550. TIGHT SPOTS @ 4405-4550. DRILLED @ 4550. COULD NOT MAKE ANY HOLE.

9-03-04: PU 146 JTS 2 3/8" TBG. TAG @ 4550. SET DN 10 PTS ON BLOCK. PU MILL, DC'S & 142 JTS TBG. TAG @ 4550. DRY DRILL ON BAD SPOT. PUMP 2 1/2" BPM. DRILL FR 4550-4552. FELL THRU. DRILL THRU TIGHT SPOTS FR 4552-4683. STRING LOCKED DN @ 4683. WORK STRING FREE.

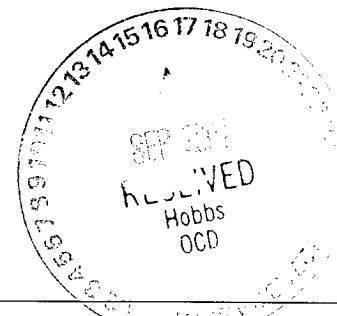
9-07-04: TIH W/PKR & SET @ 4075.

9-08-04: ACIDIZE PERFS W/4000 GALS 15% ACID IN 4 STAGES. REL PKR.

9-09-04: WORK MILL THRU BAD SPOT @ 4645-4653. WASH DN TO 4683. TIH W/PKR & PUMP OUT PLUG & 131 JTS 2 3/8" TBG. PKR SET @ 4080.

9-10-04: CHART TEST CSG @ 535 PSI FOR 35 MINS. GAINED 5 PSI TO 540 PSI. BLOW PUMP OUT PLUG W/900 PSI. RIG DOWN.

FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 9/14/2004

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 22 2004

CONDITIONS OF APPROVAL, IF ANY: DeSoto/Nichols 12/2/04 ver 1.0

DATE 9-10-04  
WELL NAME CVU#140  
SUPERVISOR D.E. Welborn  
PACKER TYPE 1-X Weatherford 4 1/2"  
PACKER SETTING DEPTH 4079.82'  
PERFORATIONS 4260-4702

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK TS-175  
9-10-04 R-34E  
CHART NO. MC MP-1000 U-N  
10' FSL + 257' FWL

METER

CHART PUT ON

9:30 AM

TAKEN OFF

10:05 AM

LOCATION

CVU#140

REMARKS INTEGRITY TEST ON CO<sub>2</sub>  
INJECTION WELL

