

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-36441 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | 7. Lease Name or Unit Agreement Name: Ginseng 27 State Com |
| 2. Name of Operator EOG Resources Inc. | 8. Well No. 1 |
| 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 | 9. Pool name or Wildcat Shoe Bar; Atoka, (Gas) |
| 4. Well Location Unit Letter G : 1729 feet from the North line and 2377 feet from the East line Section 27 Township 16S Range 35E NMPM County Lea | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3983 GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER: **Completion**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/07/03 TD @ 13400'.
12/08/03 Ran 307 jts 5 1/2", 17#, HCP-110 casing set @ 13395'.
12/09/04 Cemented w/ 1100 sx 50:50:10 POZ, tailed w/ 500 sx 50:50:2 POZ.
Ran temperature survey, TOC @ 250'.
Released rig.
12/19/03 Perforated Morrow: 0.48", 37 holes from 13151' to 13160'.
12/20/03 SI for BHP buildup.
01/14/04 Frac Morrow perfs w/ 1500 gal 7.5% Spearhead Acid, 36,540 gal gel fluid w/ 1300 gal methmol, 25,400 lb 100# 20/40 Bauxite, 57 tons CO2.
01/15/04 Turned well to sales.
01/28/04 RIH & set 5 1/2" composite bridge plug @ 13100'. Dumped 20' cement on top. PBTD @ 13080'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/13/04

Type or print name Stan Wagner

Telephone No. 432 686 3689

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 22 2004

Conditions of approval, if any: