State of New Mexico

Form C-105

6/1/04

Date

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

Energy, Minerals and Natural Resources Department

Revised 1-1-89
WELL API NC

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

	3	0-025-	-29451	
5. Indicate T	ype of Lease			
State		Fee	X	
6. State Oil	& Gas Lease	e No.		

DISTRICT IV

1220 S. St. Fra	ncis Dr., Santa	Fe, NM 87505										
WEL	L COMP	LETION O	R RECO	MPLET	ON RE	POR	T AI	ND LOG	11/1/			7777777
1a. Type of Well:						•		e-Entry	17 1 000	a Nama ar Urit	Agreement Name	
Ta. Type or view	OIL WELL		S WELL X	DRY	OTHER	10		FIDENTIAL)	r. Leas			
			, MELL [V]		OTHER		JON	TIDENTIAL)			d AXV Com	
2. Name of Opera									8. Well	No.		
	Yates Peti	roleum Cor	poration								1 ,	
3. Address of Ope	erator	······································							9. Pool	Name or Wildca	Edson	
	105 Sout	h 4th St., A	rtesia Ni	M 8821	0					Ind Mark	en; Morrow (G	as) A)
	100000		1100111, 1 11							Jila. Work	on, wonow (O	43) 100
4. Well Location												
	Unit Letter	K :	1870	Feet From T	h∈ Sou	th Lin	e and	2080	Feet Fr	om The	West Line	
		MANGAMENTO CONCERNION.			**************************************		•	***************************************				
12	Section	15	5S	Township	3 4E	Range		NMPM		Lea	County	
10. Date Spudded		11. Date T.D.	Reached	12 Date Co	mpleted (Rea	du to Prod	, 1	12 Floretions (DE	O DVD DT	CD -t-)	T 44 E)	
				12. Date CO		-	"	13. Elevations (DF			14. Elev. Casing	jnead
2-17-04	Re-Entry	4/2	21/04		5/24/0	4		4063	063' GR, 4081' KB			
15. Total Depth		16. Plug Back	I.D	17. If Multipl	e Compl. Ho	w		18. Intervals	Rotary Too	ale	Cable Tools	
•	• 01		3115	Many ∠ones		•	1	United by			Cable Tools	
133	30'	13	294~	<u> </u>					1045	0-13330'		
19. Producing Inte	erval (s), of this c	ompleiton - Top, Bot	tom, Name						20. Wa	s Directional Sur	vey Made	
129	68-76' and 1	12994-99' Mo	rrow							No		
21. Type Electric	and Other Logs F	Run			•			22.	Was Well Co	ored		
										No		
23.			CA:	SING R	FCOR) /P	Pana	rt all strings	cot in s	erall)		
20.							rebo	r an sumy	set ill i	veii)		
CASING		WEIGHT LE	3/FT. DE	PTH SET	HOLE S	IZE	CE	EMENTING REC	ORD	AMO	OUNT PULLED	.
13-3		48#		406 17-1/2		" In Place		***************************************				
8-5/	1	24#, 28#		4616' 11"			In Place					
5-1/		17#	1	92-10450' 7-7/8"			In Place					
3-1/2" 9.3# 13				3330' 4-3/4" 200 sx (TOC@87			x (TOC@8730)'-CBL)				
24.			LINER REC	CORD				25.	TUBII	NG RECORE)	
SIZE	ТОР	DOTTOM		01010 0511	, T				T			
31ZE	109	воттом		SACKS CEM	NO D	SCREE	<u> </u>	SIZE	DEPTH		PACKER SET	
 				$\!$	1. 10 H						79500 - 12	2/2
				$-\mathcal{A}_{-}$					1			<u> </u>
26. PERFORATION	ON RECORD (IN	ITERVAL, SIZE, AN	D NUMBER)					FRACTURE,	Q EMEN	T, SØIJĒEZ	ZE, ETC.	<u> </u>
42470 004 (TH INTE			'AMOUNT	AND KIND M	ATERIAL USED	الدم
13172-83' (22), 13188-202' (28), 13244-54' (20) and 13268-80' (80			8-80' (80)	(80) 13172-13280' 3000 gal			3000 gal 20%	% NEFE acid w/90 ball sealers c				
						gal 40# Medallion 40Q 2020 w/26200#						
12968-76' (48) and 12994-99' (30) (6 JSPF) w/total of 7825" holes						20/40 Int	erprop	103	900 K	χ. 		
20	w/to	tai 01 7623 110	168	DB	OBLIC	TIAN				154		
28.	·····				ODUC					/3		- i - 1
Date First Product	ion	Production Me	ethod <i>(Flowin</i>	ng, gas ligt, pu		and type p	ump)		Well Sta	atus (<i>Prod</i> . Or 3		
Date of Tool		- D	IOL I O	Flowi							OPE Z	
Date of Test		Hours Tested	Choke Size	1	d'n for Period	Oil	- BBI	Gas-MCF		Water -Bbl.	Gas - Oil	Ratio
5/21	/04	24	32/64"	1030	i enou		Λ	2120		^		
		Casing Pressure				Gas-MC	0	2128	0			
		odaniy i ressure	ing Pressure Calculated 24- Hour Kate		Oil- Bbl		- 1	Water -Bbl		Oil Gravity - API		į
340#		0 2128 0			0				I			
29. Dispositio		(Sold, used for fu	el, vented, etc	:.)					Test V	Vitnessed By	1	
Wi	ll be sold									Noe	l Gomez	
30. List Attacl	nments	***************************************		***************************************				· · · · · · · · · · · · · · · · · · ·	1			$\neg \neg$
DV	Survey											K J
31. I hereby o	ertify that the	e information sh	nown on bot	h sides of	this form i	s true ar	nd co	mplete to the t	est of my	knowledae	and belief	

Name Stormi Davis Title Regulatory Compliance Technician

37. SUMMARY OF POROUS ZONES: (Show all important zones of pososty and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

38. GEOLOGIC MARKERS

cushion used, time ope		'	,				
					T	OP	
FORMATION	TOP	воттом	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
					Wicho. Del III	VEIXT. DEI III	
Strawn	11912'						
Atoka Shale	12070'						
Morrow	12791'						
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