

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-33826

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Brunson Argo (26773)

8. Well Number

23

9. OGRID Number

150628

10. Pool name or Wildcat

Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pure Resources, L. P.

3. Address of Operator

500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter E : 1800 feet from the North line and 560 feet from the West line
Section 10 Township 22S Range 37E NMPM 1011213 County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,407'; GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Work Summary/Well History-Prep to DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Work began on 6/28/2004, MIRU. POOH w/rods & pump. Had severe paraffin build up. ND wellhead, NU BOP. Hot oiled csg. MIRU Tuboscope & POOH w/tbg scanning and grading tbg. RIH w/treating pkr on 2-7/8" L80 tbg, set pkr @6474' & treated existing Wantz; Abo perfs w/8000g 15% HCL in 18 stages dropping 5 ball sealers/stage to divert. RU swab equip and swabbed well. Release pkr & POOH. RIH w/4" select fire gun & perf'd Drinkard zone f/6224'-6538' w/2SPF, 46 holes total. On 7/01/04, RIH w/RBP & Pkr on 2-7/8" WS. Set RBP @ 6612', pkr @ 6105', acidized Drinkard perfs w/2500g 15% HCL in 10 stages, dropping 8 ball sealers/stage to divert. Swabbed well. On 7/09/2004, RIH w/2-7/8" tbg & knocked balls off perfs and proceeded w/fracture treating the Drinkard zone w/40,000g 50Q CO2 foam carrying 100,000# 20/40 Ottawa sand. On 7/12/2004 RIH w/6-7/8" blade bit, bit sub, & x-over on 2-7/8" WS, tag top of sand @6,456' (156' above plug @6612'). Cleaned well out, POH w/work string & bit. RIH w/prod tbg., ND BOP, BU wellhead, set TAC, run rods & pump and hung well on, 7/13/2004. Had good pump action, cleaned location, RDMO. Started testing/producing from Drinkard pool only.

(ALSO SEE ATTACHED WELL HISTORY REPORT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 09/15/04

Type or print name Alan W. Bohling E-mail address: abohling@pureresources.com Telephone No. (432) 498-8662
(This space for State use)

APPROVED BY Paul F. Kautz TITLE PETROLEUM ENGINEER
Conditions of approval, if any:

ORIGINAL SIGNED BY

PAUL F. KAUTZ

PETROLEUM ENGINEER

SEP 28 2004

PETROLEUM ENGINEER
Shut-In Wantz Abo

Pure Resources, Inc.
Well History
BRUNSON ARGO #23 From 1/1/1920 through 9/14/2004

Well Name BRUNSON ARGO #23

Lease Well 500760-0023

State: NM

County: LEA

Activity Date 6/28/2004
Description SDON.

Type of Report: SERV JOB

INITIAL REPORT

Times

Hours

Remarks

HELD SAFETY MEETING. MIRU. POOH W/RODS & PUMP. HAD SEVERE PARAFFIN ON RODS AND IN THE TBG. ND 6" 600 WELLHEAD, NU BOP. HOT OIL CSG W/70 BBLS LEASE OIL. TUBOSCOPE MIRU POOH SCANNING TBG GRADED: 185 - Y, 6 - B, 5 - G, 22 - R. SDON. TOTAL MAN HRS 76.5.

Daily Cost
\$5,043

Cum Cost
\$5,043

AFE Amount

AFE #

Activity Date 6/29/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. RIH W/7" x 2 3/8" TREATING PKR ON 200 JTS 2 7/8" L80 TBG, SET PKR @ 6531'. PETROPLEX & LOBO MIRU ON CSG. PUMPED 260 BBLS 2% KCL. CSG DID NOT LOAD (CAP=197 BBLS). RELEASE PKR. POOH W/100 JTS TBG TO SET PKR @ 3265' +-. LOAD CSG TO 500 PSI. PRESSURE HELD. RIH W/98 JTS TO SET PKR @ 6474'. LOAD CSG TO 500 PSI W/100 BBLS 2% KCL. PRESSURE HELD. RU ON TBG. PUMPED 8000 GAL 15% HCL IN 18 STAGES, DROPPING 5 BALL SEALERS PER STAGE (90 TOTAL). ISDP = 2300 PSI, MAX = 5734, AVG PSI = 4019, AVG RATE = 8.1. WELL ON A VACUM IN 4 MIN. PETROPLEX RDMO. SDON.

Daily Cost
\$21,407

Cum Cost
\$26,450

AFE Amount

AFE #

Activity Date 6/30/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. RU SWAB EQUIP, MADE 4 RUNS, IFL @ 5500' SAND LINE PARTED ON 4TH RUN. LEFT 500' OF SAND LINE IN TBG. FL WAS @ 6000' SCATTERED TO SN ON 4TH RUN. RELEASE PKR, POOH W/198 JTS 2 7/8" WORK STRING & PKR. SDON.

Daily Cost
\$1,615

Cum Cost
\$28,065

AFE Amount

AFE #

Activity Date 7/1/2004
Description SDON.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION, HELD SAFETY MEETING. COMPUTLOG MIRU. RIH W/4" SELECT FIRE GUN. PERFORATE DRINKARD (2 SPF) @ 6224, 70, 91, 6326, 68, 86, 92, 6405, 14, 24, 32, 44, 51, 58, 67, 72, 79, 90, 6500, 10, 22, 38 (46 HOLES TOTAL). COMPUTALOG RDMO. RIH W/RBP & PKR ON 2 7/8" L80 WORK STRING. SET PLUG @ 6602'. SET PKR @ 6598'. MACLASKEY MIRU ON TBG. LOAD TBG TO 3000 PSI. LEAKED TO ZERO IN 4 MIN. RELEASE PKR, POOH W/1 JT TBG TO SET PKR 2 6570', PUMPED 37 BBLS W/NO PRESSURE INCREASE. RELEASE PKR, RIH TO RELEASE RBP. RIH TO 6612' & SET RBP, SET LAYING DN 2 JTS TBG TO LEAVE PKR SWINGING @ 6548'. PETROPLEX MIRU ON TBG, CIRCULATE WELL TO SURFACE, SPOT ACID ACROSS PERFS. POOH W/14 JTS TBG TO SET PKR @ 6105'. RU ON CSG. PUMPED 45 BBLS 2%, PKR WAS NOT HOLDING. RELEASE PKR POOH TO SET PKR @ 6102' W/SAME RESULTS. SDON. TOTAL MAN HRS 102.

Daily Cost
\$9,801

Cum Cost
\$37,866

AFE Amount

AFE #

Activity Date 7/2/2004
Description SDOW.

Type of Report: SERV JOB

PROGRESS REPORT

Times

Hours

Remarks

DROVE CREW TO LOCATION. HELD SAFETY MEETING. RELEASE PKR, POOH W/WORK STRING & PKR. COULD SEE NOTHING WRONG WITH PR. RIH W/REPLACEMENT PKR TO SET. PETROPLEX RU ON CSG. LOAD CSG TO 1000 PSI W/132 BBLS 2% KCL. PRESSURE HELD. RU ON TBG, PUMPED 2500 GAL 15% HCL IN 10 STAGES, DROPPING 8 BALLS PER STAGE (80 TOTAL). BALLED OUT W/64 BALLS ON. ISDP = 1100, AVG RATE = 8.1 BPM, AVG PSI = 4700, MAX PSI = 5239. PETROPLEX RDMO. RU TO SWAB BACK ACID JOB. MADE 9 RUNS, RECOVERED 32 BBLS, IFL WAS @ 3300', FFL WAS @ 5500' & SCATTERED TO SN. SDOW. TOTAL MAN HRS 79.

Daily Cost
\$14,605

Cum Cost
\$52,471

AFE Amount

AFE #

Activity Date 7/6/2004		Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.					
Times	Hours	Remarks			
		DROVE CREW TO LOCATION, HELD SAFETY MEETING. TP WAS 375 PSI. BLEED PRESSURE OFF TBG. RESUME SWABBING WELL. MADE 6 RUNS WAITING 2 HOURS BETWEEN RUNS. RECOVERED 7.5 BBLS. IFL @ 5200' FFL @ 5700 & SCATTERED TO SN. SDON. TOTAL MAN HRS 40.			
Daily Cost	Cum Cost	AFE Amount	AFE #		
\$4,669	\$57,140				

Activity Date 7/7/2004		Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.					
Times	Hours	Remarks			
		DROVE CREW TO LOCATION, HELD SAFETY MEETING. RESUME SWABBING WELL. MADE 4 RUNS WAITING 2 HRS BETWEEN RUNS, RECOVERED 4 BBLS. IFL @ 5200' FFL @ 5600' & SCATTERED TO SN. SDON. TOTAL MAN HRS 40.			
Daily Cost	Cum Cost	AFE Amount	AFE #		
\$1,519	\$58,659				

Activity Date 7/8/2004		Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.					
Times	Hours	Remarks			
		DROVE CREW TO LOCATION, HELD SAFETY MEETING. RESUME SWABBING WELL. MADE 3 RUNS WAITING 2 HRS BETWEEN RUNS. RECOVERED 3 BBLS. IFL @ 5200' FFL @ 5600' & SCATTERED TO SN. RELEASE PKR, RIH W/14 JTS 2 7/8" TBG TO KNOCK ANY BALLS OFF PERFS. POOH W/201 HTS TBG & PKR. RAISED FLOOR. STINGER MIRU INSTALLED CSG SAVER, SDON. TOTAL MAN HRS 46.			
Daily Cost	Cum Cost	AFE Amount	AFE #		
\$2,031	\$60,690				

Activity Date 7/9/2004		Type of Report: SERV JOB		PROGRESS REPORT	
Description SDOW.					
Times	Hours	Remarks			
		DROVE CREW TO LOCATION, HELD SAFETY MEETING. BJ SERVICES MIRU. FRAC DRINKARD DN 7" 26# CSG. AS PER PROCEDURE. MAX RATE = 35 BPM, MAX PSI = 2250, ISDP = 2230, 5 MIN = 2060 PSI, 10 MIN = 1940 PSI, 15 MIN = 1860 PSI. FLUID TO RECOVER = 1710 BBLS. JOB WENT WELL, ALL SAND ON FORMATION. BJ & STINGER RDMO. SD FOR 2 HRS FOR SLUID TO BREAK. PRESSURE WAS ZERO. SDOW.			
Daily Cost	Cum Cost	AFE Amount	AFE #		
\$80,364	\$141,054				

Activity Date 7/12/2004		Type of Report: SERV JOB		PROGRESS REPORT	
Description SDON.					
Times	Hours	Remarks			
		DROVE CREW TO LOCATION, HELD SAFETY MEETING. SMITH SERVICES REVERSE UNIT MIRU. RIH W6 7/8" BLADE BIT, BIT SUB & X-OVER ON 2 7/8" WORK STRING TO TAG TOS @ 6456' (156' OF SAND TO RBP @ 6612') RU POWER SWIVEL. BROKE CIRCULATION W/300 BBLS 2% KCL. CO SAND TO RBP. CIRCULATE HOLE CLEAN. POOH LAYING DN WORK STRING & BIT. SDON.			
Daily Cost	Cum Cost	AFE Amount	AFE #		
\$6,370	\$147,424				

Activity Date 7/13/2004		Type of Report: SERV JOB		PROGRESS REPORT	
Description RDMO.					
Times	Hours	Remarks			
		DROVE CREW TO LOCATION. HELD SAFETY MEETING. RIH W/TBG. ND BOP, NU WELL HEAD, SET TAC W/38" TBG STRETCH. RU TO RUN RODS. RIH W/RODS. SEAT PUMP. LPAD TBG W/13 BBLS LEASE WTR. HANG WELL OM SPACING PLUNGER 14" OFF BTM. PRESSURE UP TO 500 PSI W/DN HOLE PUMP. PRESSURE HELD, HAD GOOD PUMP ACTION. RD CLEAN LOCATION, MOVE TO BRUNSON ARGO #22. TOTAL MAN HRS 62.			
Daily Cost	Cum Cost	AFE Amount	AFE #		
\$7,483	\$154,907				