Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. District II 30-025-26506 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🔯 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM B-7355-1 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH State KP-13 PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number ConocoPhillips Company 3. Address of Operator 10. Pool name or Wildcat 4001 Penbrook Street Odessa, Texas 79762 Eumont Yates Seven Rivers Queen 4. Well Location Unit Letter : 1,930 feet from the North line and 660 feet from the West line Section 13 Township 19-S Range 36-E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,738' KB Pit or Below-grade Tank Application ☐ or Closure ☐ Depth to Groundwater__60'__Distance from nearest fresh water well_1/8 mile__ Distance from nearest surface water_N/A Pit type steel Pit Liner Thickness: steel Below-Grade Tank: Volume 180 bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK \boxtimes ALTERING CASING □ **TEMPORARILY ABANDON** П **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL **CASING/CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached wellbore diagrams and plugging procedure THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED. I hereby certify that the information aboye is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines . a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE James F. Newman, P.E. (Triple N Services) DATE 10/01/04 James F. Newman E-mail address: jim@triplenservices.com Type or print name Telephone No. 432-687-1994 For State Use Only TITUS FIELD REPRESENTATIVE INSTAFF MANAGER Conditions of Approval (if a

ConocoPhillip	s Company	Curre	ent Wellb	ore		Sta	te KP-13	#4
		Field Name:	Field Name: Eumont Yates 7 Rivers Queen					
		County:	Lea		Well Type:		TA'd	1/9/02
		State:	New Mexico)	Depth:			990
			Drilling Comr	nenced:	25-Nov-79			
9.8 (6)	1 10 March	Section:	Section: 13 Drilling Block: Date W Survey: T-19-S; R-36-E Longitu 1,930 FNL & 660 FWL Latittud Freshw			Drilling Completed: Date Well Plugged:		eb-80
		Block:			Date Well Plu			
		Survey:			36-E Longitude: FWL Latittude: Freshwater Depths:			
		1,930					 	
							 	50'
.		API#:						8' GL
		Lease or ID:	B-7355-1					38' KB
					Casing		100 THE SECTION AND A SECTION AS A SECTION A	
		Descri	otion	Size	Depth	тос	Cement	Hole Size
				(inches)	(feet)	(feet)	(sacks)	(inches)
3 5		Surfa	ce:	8-5/8"	1,407	Surface	660	<u> </u>
		Produc	tion:	5-1/2"	3,990	Surface	1,675	
					1		 	
						<u> </u>		†
4	₹ 4 8-5/8" to 1,407'					<u> </u>	 	
				F	xisting Plugs		1	
			escription			Donath	Cool-	T v .
					3,690	Depth	Sacks	Volume
			CIBP w/ packer fluid			3,690	CIBP	
								
							•	
a de la companya de								
					Perforations			
			Formation			T	<u> </u>	1
N	Ñ	Eumont					Bottom	<u> </u>
						3,738	3,928	
N								
•				-				
Ž					Formations			
			Name				Top of Formation	
			Top of Salt			1,490		<u> </u>
		Base of Salt Yates		2		580		
	← CIBP set @ 3,690'							
		Seven Rivers				2,724 3,000		
2 2	Eumont perforations	Queen						
IZM Marine Webs	3,738' - 3,928'					3,599		
FH	Ħ		Grayt	ourg		3,	910	
		Sough Special attacks the Architecture	. Serial construction	Contraction Contract		See Land Company		
				A should not be provided in the co.	Comments	Louis Control (1987) 49 (1987) 47 (1987) 58 (1987) 58 (1987)		
	į.	1/8/02 thru 1/09/			perforations, circ	ulate casing	w/ packer flu	uid
		and performed M	IIT to 530 psi.					
	5-1/2" 3,990'							
	-					4	V7 71	7/0/ 5 4/
							デベタッノカ	RVICES INC.
Prepared By:	Jim Newman						- 7. / ~-	DI///O



ConocoPhillips

Proposed Plugging Procedure

State KP-13 #4
Eumont Yates (Seven Rivers Queen) Field
API #30-025-26506
1,930 FNL & 660 FWL, Section 13, T19S, R36E
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

SI producer

- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
- · Hold daily tailgate safety meetings w/ crews
- Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
- Test rig anchors if last test over 2 years old
- 1. Set steel pit and flow well down as needed.
- 2. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
- 3. RIH w/ 2¾" workstring, tag CIBP @ 3,690'. RU cementer and circulate hole w/ 70 bbls plugging mud, pump 25 sx C cmt @ 3,690' (14.8 ppg, 1.32 ft³/sk, 33.0 ft³ slurry volume, calculated fill 247'). POOH w/ tbg to 2,690'. **Eumont Queen plug**
- 4. Load hole w/ plugging mud and pump 25 sx C cmt @ 2,680' (14.8 ppg, 1.32 ft³/sk, 33.0 ft³ slurry volume, calculated fill 247'). POOH w/ tbg to 1,490'. Base of salt plug
- 5. Pump 25 sx C cmt w/ 2% CaCl₂ @ 1,490' (14.8 ppg, 1.32 ft³/sk, 33.0 ft³ slurry volume, calculated fill 247'). POOH w/ tbg and WOC. RIH w/ tbg and tag cmt no deeper than 1,300'. **Top of salt & surface casing shoe plug**
- 6. POOH w/ tubing, ND BOP.
- 7. RIH w/ tbg to 400' and NU wellhead, circulate 40 sx C cmt 400' to surface (14.8 ppg, 1.32 ft³/sk, 52.8 ft³ slurry volume, calculated fill 395'). **Surface plug**
- 8. NU wellhead. Pump 5 sx C cmt to surface as needed. SI well.
- 9. RDMO. Clean steel pit and dispose of bottoms.
- **10.** Cut off wellhead, install dry hole marker, and cut off anchors, level location. Leave location clean and free of trash.

ConocoPhillips C	Company	Propos	sed Well	lborë	Andrews (Control of the Control of t	Sta	te KP-13	#4		
		Field Name:	Eumont Ya	tes 7 Rivers (Queen					
		County:	Lea		Well Type:		TA'd 1/9/02			
	·	State:	New Mexico)	Depth:			990		
		RRC District:	N/A		Drilling Commenced:		25-Nov-79			
		Section:	13		Drilling Completed:		16-Feb-80			
		Block:			Date Well Plugged:		 			
		Survey:	T-19-S; R-36-E		Longitude:		 			
			1,930 FNL & 660 FWL		Latittude:		 			
	40 sx C cmt 400' - surface				Freshwater Do	anthe:		50'		
		API #: 30-		5-26506	Elevations:					
• 3		Lease or ID: B-7355-1			Lievanons.		3,728' GL			
		Lease of ib.		Coolea		3,738' KB				
					Casing	T +00	т			
		Descrip	Juon	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size		
	5 5	Surfac	ce:	8-5/8"	1,407	Surface	660	(inches)		
		Curia		0-3/0	1,407	Suriace	000	 		
				5.4.00						
		Produc	tion:	5-1/2"	3,990	Surface	1,675			
							<u> </u>			
	8-5/8" to 1,407'						i			
				Pr	oposed Plugs					
	25 sx C cmt 1,490 - 1,243'	Description		Тор	Depth	Sacks	Volume			
	WOC & TAG	CIBP (set 01/09/02)			3,690	3,690	CIBP	Volume		
		class C cm	 		3,443		25			
						3,690		33		
		class C cm			2,433	2,680	25	33		
		class C cm	 		1,243	1,490	25	33		
		class C cm	t, balanced		surface	400	·40	53		
		Formation			Perforations Top		Bottom			
		Eumont				3,738	3,928			
	05 0 10 10									
	25 sx C cmt 2,680 - 2,433'									
					Formations					
		Name				Top of Formation				
		Top of Salt				1,490		l		
	25 sx C cmt 3,690 - 3,443'	Base of Salt				2,580				
	CIBP @ 3,690' (01/09/02)	Yates				2,724				
	Seven Rivers Queen				3,000 3,599					
	Grayburg				3,910					
				Comments						
								S		
	5-1/2" 3,990'						V7 T	RIPLE N		
Prepared By:	Jim Newman					_	Z/1/7/1/	IPLE IV RVICES INC.		
Date:	1-Oct-04						LAJ SEHVICES INC.) MIDLAND; TX			