

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

2004 AUG 17 11:02

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
CONTRACT NO. 92

6. If Indian, Allottee or Tribe Name  
070 FARMINGTON

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
JICARILLA 92

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
JICARILLA 92 #8

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

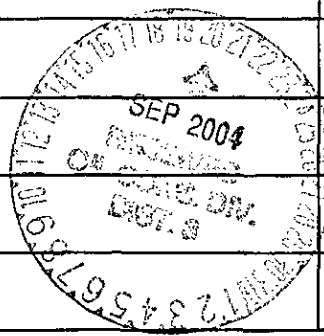
9. API Well No.  
30-039-21130

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 561-6254

10. Field and Pool, or Exploratory Area  
BLANCO MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
845' FSL & 1420' FWL, SE/4 SW/4, SEC 31 T27N R3W

11. County or Parish, State  
RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Re-Frac Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-18-2004 MIRU. SICP = 250 psi, blow well down. NDWH, NUBOPs, NU swing & blooie line, SWI

06-19-2004 SICP = 250 psi, blow well down, level rig. Unseat donut, PU 4 jts, tag 52' of fill @ 6169' (btm perf @ 6098'). Tally out w/197 jts 2 3/8" tbg, tbg looks good. Repair hydraulic leak, MU tools. TIH w/4 1/2" RBP & set @ 6012'. RU pump & pit, load csg w/180 bbbs fw, circ clean, pres test to 2000 psi & held. PU & set 7" tension pkr @ 30', back jt off & LD same. ND swing, BOPs & spool. ND 2000# tbg hanger. Check LEL & fill out hot work permit, cut off, add to & dress up new 7" csg stub. NU new 3000# tbg hanger, pres test seals to 1000 psi & held. NUBOPs. PU 1 jt, screw into & rel ph @ 24', LD same. RU Antelope, pres test csg to 3000 psi & held, SDFN.

06-21-2004 PU 2 jts, break circ w/fw, circ clean off of RBP, latch onto & release RBP, let well equalize. TOH OH RBP, ND stripper head & cross, SI & SDFN.

Continued on Back

RECEIVED  
BLM  
AUG 19 AM 10:12  
ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
TRACY ROSS

Title SR. Production Analyst

Date August 13, 2004

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Division of Multi-Resources

Date SEP 15 2004

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

06-22-2004 RU BJ, pressure test lines to 4000 psi. Acdz Point Lookout w/1000 gals 15% HCl acid & 60 bio balls @ 29 BPM, ball off @ 3000 psi. Wait on bio balls to dissolve. Frac Point Lookout w/ 10,460 #'s Lite Prop 125 @ .1 .2 & .3 ppg, tail in w/15,260 #'s 20/40 Ottawa @ 1 & 2 ppg carried in slickwater, total FW = 2425 bbls, total FRW = 67 gal, MIR = 90 BPM, Min IR = 40 BPM, AIR = 70 BPM, MTP = 3100 psi, ATP = 2585 psi, ISIP = vaccum. RD BJ, ND frac Y, NU swing & stripper head. TIH w/ 4 3/4" bit to TOL @ 3995', RU swivel. Unload well w/air only, blow well, hang swivel back. Continue in w/ bit, tag 69' of fill @ 6100' (bttm perf @ 6098'). RU power swivel, break circ w/air only. CO from 6100' - 6169' w/6 bph a/s mist, run two 6 bbl sweeps, solid bttm @ 6169' (PSTD). Hang swivel back, TOOH to 3960' (TOL @ 3995'), turn over to flow back, flow natural.

06-23-2004 Blow well from 3995' w/air only, returns air only. TIH w/bit, tag 2' of fill @ 6167'. RU swivel, unload well w/air only, ret's hvy wtr, 1st bucket test = 61 bph, 1200 hrs = 43 bph, 1300 hrs = 39 bpm, 1400 hrs = 33 bph. LD 1 jt, PU bit to 6107', turn over to air hand & fire watch. Blow well from 6107' w/air only, 1500 hr bucket test = 33 bph, 16 & 1700 hrs = 30 bph, 1800 hrs = 28 bph, 1900 & 2000 hrs = 25 bph w/lt sand, 21 & 2200 hrs = 22 bph. Blow well w/air only

06-24-2004 Blow well w/air only, ret's hvy wtr, bucket test @ midnight = 20 bpm, 0100 hrs = 19 bpm, 0300 hrs = 15 bpm, 0600 hrs = 12 bph. Blow well w/air only, bucket test down to 4 bph @ 1230 hrs. RD power swivel, LD 2 jts 2 3/4" tbg. TOOH w/bit, LD same. TIH w/prod tbg to PSTD. RU swivel, unload well w/air only, RD swivel. LD 3 jts, land tbg in hanger @ 6082' KB as pulled, 197 jts total. NDBOPs, NUWH, pres test same to 2000 psi & held. Release rig @ 1900 hrs, 6/24/04