CORRECTED REPORT

Office Office		1 N. 4 1 D			_	FORM C-103	
District I	Energy, Minerals and	i natural Kes	ources			rised May 08, 2003	
1625 N. French Dr., Hobbs, NM 87240				WELL API N			
District II	OIL CONSERVATION DIVISION			30.025.29201			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate T	ype of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		NM 87505		STAT	E 🗷 FE	E 🗆	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil 8	& Gas Lease No).	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: Silver State			
1. Type of Well: Oil Well X Gas Well	Outron			8. Well No.			
Oil Well X Gas Well 2. Name of Operator	Other			9. OGRID N	1 ımbar		
Mirage Energy Inc.				014955			
3. Address of Operator				10. Pool name or Wildcat			
P.O. Box 760, Eunice, NM 88240				Arkansas Junction Queen Gas			
4. Well Location				,	220201		
Unit Letter <u>C</u> : :	feet from the	North	line and	1980 fe	et from the	West line	
Section 13		.8s Range	36E	NMPM	County	/ Lea	
	11. Elevation (Show w	hether DR, RK 3776' GL	B, RT, GR, et	c.)			
12 Check Ar	propriate Box to In		o of Notice	Donort or (7+1- or T) o+ o	000000000000000000000000000000000000000	
		idicale Natur		-			
NOTICE OF INTE	NTION TO:		SUB	SEQUENT	REPORT C	OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REME	DIAL WORK	[x	ALTER	RING CASING 🔲	
TEMPORARILY ABANDON	CHANGE PLANS	COM	IENCE DRILL	ING OPNS.] PLUG	AND OONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		IG TEST AND NT JOB]	- C	
OTHER:		ОТНЕ	R:				
13. Describe proposed or completed of starting any proposed work). So or recompletion.	operations. (Clearly state RULE 1103. For M	tate all pertiner Multiple Compl	nt details, and getions: Attach	give pertinent d n wellbore diag	ates, including cam of propose	estimated date 1 completion 2 13 14 15 76 7	
10-23-00: MIRUPU. NDWH.	NUBOP. POH W/RODS	& TBG. RIH	W/CIBP. SI	T @ 4803'.	\@` &	000	
10-24-00: PUMP 75 BBLS WIF					//	Hobbs	
10-25-00: RUWL. RIH W/PER			8" HSC HOLES	. RIH W/PKI	z. (20 (Proc. VEI	
SET @ 4255'. TE	STED TBG IN HOLE.7	,590			4	MAI JOO I	
10-26-00: RU PUMP TRUCK & PERFS. PUMP 100 PKR.	SPOT 500 GALS 1998.N 0 GALS 7.5% NEFE AC				CDRY.\ <pohw< td=""><td>- V 63/</td></pohw<>	- V 63/	
10-27-00: RIH W/PROD. ASSY	. SET 143 JTS 2-3/	/8" TBG @ 44:	3 <u>3</u> '. RTP.		60	E 6282128293	
	C-103 SUBSEQUENT REPORT OF OPERATIONS WAS NOT FILED TO CHANGE THE CURRENT						
PRODUCING POOL TO ARKANSAS JUNCTION QUEEN GAS. ALL							
	NOVEMBER 2000 SHOUL			HE ARKANSAS	JUNCTION SA.		
	TO THE ARKANSAS JUN						
	state .nm. us		DIST. 1	Approval	perJA	ne PROUL	
I hereby certify that the information above is			vledge and belie	f.	no	ne Proy to 08.04	
\mathcal{T}	1 /	•	-		U 7.	00/	

_DATE _ Type or print name Larry D. Henson

Telephone No. 505-394-2602

(This space for State use)

APPROVED BY Conditions of approval, if any:

PETRULEUM ENGINEER

TITLE.

DATEOCT 2