Submit 3 Copies To Appropriate District Office	State of New Mexico			*	Form C-103
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-36272	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	of Lease P
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil &	Gas Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name of	or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well:					
Oil Well Gas Well Other				Fort 21	
2. Name of Operator				8. Well No.	
Pecos Production Company  3. Address of Operator				9. Pool name or Wildcat	
400 W. Illinois, Ste 1070, Midland, TX 79701				Wildcat	
4. Well Location					
Unit Letter G: 2310	feet from theNorth	line aı	nd 1978	feet from the	East line
Section 21	Township 14S	Range			Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4124' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
					PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	J REME	DIAL WOR	к 📙	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	] сомм	ENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE [ COMPLETION		G TEST AI NT JOB	ND 🗆	
OTHER:	[	OTHER	R: Set Into	ermediate Casing	$\boxtimes$
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  5/16-17/03 - TD 12-1/4" hole at 4500'. RU casing crew and ran 9-5/8" 40# HC & J-55 LTC casing & set casing at 4500'. Cement casing with Lead – 600 sxs 50/50, 10% gel, 5% salt & Tail – with 250 sxs Class C, 1% CACL2 Circ 15 sxs WOC 18 hrs. Test casing to 1000 psi – Ok. Resume drlg.					
5/16/17/02 TD 12/1/4" hole of 4500'. Dill coning array and you 0/5/0" 40#110 % 1.55 LTC coning % of the coning of 4500'. Consider					
5/16-17/03 - TD 12-1/4" hole at 4500'. RU casing crew and ran 9-5/8" 40# HC & J-55 LTC casing & set casing at 4500'. Cement					
casing with Lead - 600 sxs 50/50, 10% get, 5% sait & 1ail - with 250 sxs Class C, 1% CACLE. Circ 15 sxs					
WOC 18 hrs. Test casing to 1000 psi – Ok. Resume drlg.					
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				127	
					c5521202122
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
your Det					
SIGNATURE ZUra Bustamante TITLE Engineer Assist. DATE 5/21/03					
Type or print name Dora Bustama	inte oc	Eltideshouse	eni(8†f)e	98958189F MANA	GER
(This space for State use)	, , , ∩				
APPPROVED BY House Land Conditions of approval, if any:	). Windscrieber	REPRESENTAT	IVE II/STA	FF MANAGER	DAMAY 2 8 2003