

Submit 3 Copies To Appropriate District Office
 District I _____
 1625 N. French Dr., Hobbs, NM 88240
 District II _____
 1301 W. Grand Ave., Artesia, NM 88210
 District III _____
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV _____
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02185
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA Inc		6. State Oil & Gas Lease No. B-4118
3. Address of Operator 15 Smith Rd, Midland, TX 79705		7. Lease Name or Unit Agreement Name West Vacuum Unit
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>33</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County		8. Well Number 16
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat Vacuum Grayburg San Andres		

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL G Sect 33 Twp 17S Rng 34E Pit type Steel Depth to Groundwater 87 Distance from nearest fresh water well Over 1000'
 Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
1980 feet from the North line and 1980 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Notify OCD 24 hrs prior to MI and RU.
- RIH Tag CIBP at 4050, spot 25sx, plug from 4050-3800 (S. Andres) WOC Tag.
- Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
- Spot 25sx, plug from 2600-2400 (Yates, B-Salt).
- Cut 5 1/2" csg at 1625, L/D csg.
- Spot 75sx, plug from 1675-1500 (8 5/8 Shoe, Stub, T-Salt) WOC Tag.
- Spot 70sx, plug from 250-Surf (Surf) WOC Tag.
- Install dry hole marker.

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE _____ TITLE Consultant DATE 11-16-04

Type or print name Jimmy Bagley E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY _____ TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of approval, if any:

NOV 23 2004

PLUGGING & ABANDONMENT WORKSHEET

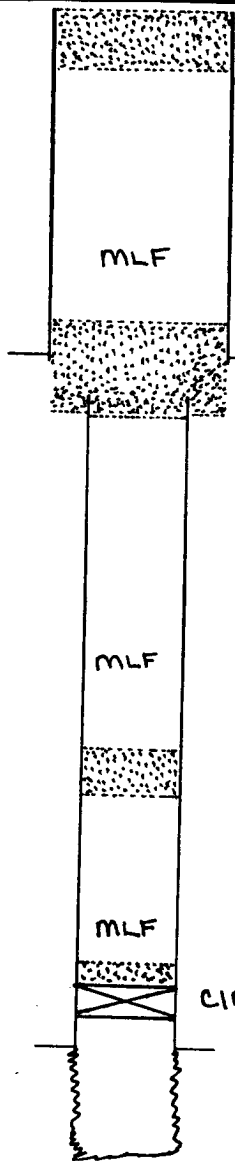
(3 STRING CSNG)

OPERATOR CHEVRON USA INC.

LEASE NAME WEST VACUUM UNIT

WELL # 16

SECT 33 TWN 17-S RNG 34-E
 FROM 1980 NSL 660 EWL
 TD 4700 FORMATION @ TD
 PBTD FORMATION @ PBTD S. ANDRES



8 5/8
 @ 1566
 TOC SURF

CIBP @ 4050'
5 1/2
 @ 4159
 TOC 2428

TD 4700

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	1566	SURF	CIEC
INTMED 1				
INTMED 2				
PROD	5 1/2	4159	2428	CALC

	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					

	CUT & PULL	TOP - BOTTOM
INTMED 1		PERFS
INTMED 2		OPENHOLE
PROD	1625	4159 - 4700

*REQUIRED PLUGS DISTRICT

	PLUG	TYPE PLUG	SACKS CEMENT	DEPTH
RUSTLER (ANHYD)				
YATES		S. ANDRES	25	4050
QUEEN		B. SALT	25	2600
GRAYBURG		8 5/8 SHOE	75	1675
SAN ANDRES		SURF	70	250
CAPITAN REEF				
DELAWARE				
BELL CANYON				
CHERRY CANYON				
BRUSHY CANYON				
BONE SPRING				
GLORIETA				
BLINBRY				
TUBB				
DRINKARD				
ABO				
WC				
PENN				
STRAWN				
ATOKA				
MORROW				
MISS				
DEVONIAN				

**New Mexico Office of the State Engineer
Well Reports and Downloads**

Township: **17S** Range: **34E** Sections:

NAD27 X: Y: Zone: Search Radius:

County: **LE** Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic
All

Well / Surface Data Report Avg Depth to Water Report
Water Column Report
Clear Form WATERS Menu Help

AVERAGE DEPTH OF WATER REPORT 11/16/2004

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	17S	34E	01				2	71	71	71
L	17S	34E	02				2	80	80	80
L	17S	34E	03				2	95	95	95
L	17S	34E	07				1	140	140	140
L	17S	34E	08				1	140	140	140
L	17S	34E	10				3	92	101	95
L	17S	34E	11				3	85	105	92
L	17S	34E	12				1	86	86	86
L	17S	34E	13				2	70	70	70
L	17S	34E	14				3	75	81	79
L	17S	34E	15				1	60	60	60
L	17S	34E	17				3	90	160	113
L	17S	34E	18				1	160	160	160
L	17S	34E	19				1	78	78	78
L	17S	34E	20				1	140	140	140
L	17S	34E	21				3	118	170	153
L	17S	34E	22				2	105	125	115
L	17S	34E	24				1	84	84	84
L	17S	34E	25				6	75	95	82
L	17S	34E	26				6	80	102	90
L	17S	34E	28				1	125	125	125
L	17S	34E	31				3	135	140	137
L	17S	34E	34				2	80	93	87
L	17S	34E	35				4	95	102	97
L	17S	34E	36				2	102	105	104

Record Count: 57