	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	5 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-04363
1301 W. Grand Ave., Artesia, NM 88210 District III	01 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo NIM 97505		STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana 1	c, 14141 67505	6. State Oil & Gas Lease No. B-11297
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Magruder State
1. Type of Well: Oil Well X Gas Well X Other			8. Well Number 1
Name of Operator John H. Hendrix Corporation			9. OGRID Number 012024
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040			10. Pool name or Wildcat Eumont: Yates-7Rvrs-Queen (Oil)
4. Well Location			
Unit Letter O : 660 feet from the South line and 1980 feet from the East line			
Section 28	Township 20	OS Range 36E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mi			Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DI	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB
OTHER:		☐ OTHER:Add Pe	rfs. [X]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/25/04 Set CIBP @ 3820'.			
10/26/04 Perf. 3708, 3710, 3713, 3716, 3719, 3734, 3748, 3751, 3755, 3769, 3771, 3774, 3792, 3794, 3797 & 3801'.			
10/26/04 Perf. 3708, 3710, 3713	', 3716, 3719, 3734, 3748	, 3751, 3755, 3769, 3771, 37	74, 3792, 3794, 3797 & 3801'.
10/26/04 Perf. 3708, 3710, 3713 10/27/04 Acidized w/ 2000 gals.			74, 3792, 3794, 3797 & 3801'.
10/26/04 Perf. 3708, 3710, 3713 10/27/04 Acidized w/ 2000 gals.	40 sd. in 26,053 gals. of V		74, 3792, 3794, 3797 & 3801'.
10/26/04 Perf. 3708, 3710, 3713 10/27/04 Acidized w/ 2000 gals. 11/2/04 Fraced w/ 29,647# 20/4	40 sd. in 26,053 gals. of V		74, 3792, 3794, 3797 & 3801'.
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10/26/04 Perf. 3708, 3710, 3713 10/27/04 Acidized w/ 2000 gals. 11/2/04 Fraced w/ 29,647# 20/4	40 sd. in 26,053 gals. of V		56189727273
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