Form 3160-5 (April 2004)

New Mexico Oil Conservation Division, District I UNITED STATES 1625 N. French Drive DEPARTMENT OF THE INTERIOR NIM 88249

FORM APPROVED OMB NO. 1004-0137

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS			5. Lea	se Serial No.	
			NMNM1		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If In	dian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - 0	Other instructions	on reverse side	7. If U	nit or CA/Agreement, Name and/or No.	
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator				Name and No. 9 Federal #2	
Nearburg Producing Company			0. 484	XV UAT	
3a. Address 3b. Phone No. (include area code)				Well No. 25 - 36845	
3300 N A St. Bldg 2, Ste 120, Midland, TX 79705 432/686-8235 x 203			x 203 10. Fi	eld and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Tonto	; Seven Rivers	
330 FSL and 330 FEL			11. 0	numbu on Donish State	
			l l	ounty or Parish, State	
12. CHECK APPROPRIATE	DOV(ES) TO IND	ICATE NATURE OF			
	BOY(E2) TO IND			OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Re	sume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Spud. Surf	
r1	Change Plans	Plug and Abandon	Temporarily Abando		
Final Abandonment Notice	Convert to Injectio		=	039, 1100 039 und	
	Convert to Injectio	n Plug Back	Water Disposal	Cmt	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec Spud well on 10/09/04. Drld to 19 Cmt as follows: Lead slurry - 529 Plus. Circ 210 sxs to pit. WOC 10 Drld to 4407'. RU csg crew and ras follows: Lead slurry - 850 sx Circ 28 sxs to pit. Set slips, ct	elete horizontally, give sufformed or provide the E fithe operation results in Notices shall be filed only tion.) 540' RU csg crests says Halliburto 16 hrs. TIH w/ an 98 jts 4-1/2's Halliburton Li	absurface locations and mea Bond No. on file with BLM a multiple completion or r by after all requirements, in the wand ran 38 jts on Light Premium P drlg assembly. 11.6# J55 LT&C a ight Premium Plus.	sured and true vertical dep/BIA. Required subsequere completion in a new intercluding reclamation, have 8-5/8 24# J55 ST& lus. Tail slurry and ST&C csg. Set Tail slurry - 2	oths of all pertinent markers and zones. In reports shall be filed within 30 days val, a Form 3160-4 shall be filed once been completed, and the operator has completed. Set @ 1540 . - 200 exs Premium @ 4407'. Cmt 50 exs Premium Plus.	
			NOV 2 4 GARY GOU PETROLEUM E	2004	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title			
Name(Printed Typed) Sarah Jordan		Produc	tion Analsyt		
Maan					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Title Date					

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office