

New Mexico Oil Conservation Division, District I
UNITED STATES
1625 N. French Drive
Hobbs, NM 88240
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St. Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235 x 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL and 780 FWL

5. Lease Serial No.

NMNM100347

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Panama 13 Federal #4

9. API Well No.

30-025-36874

10. Field and Pool, or Exploratory Area

Tonto: Seven Rivers

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Spud. Surf

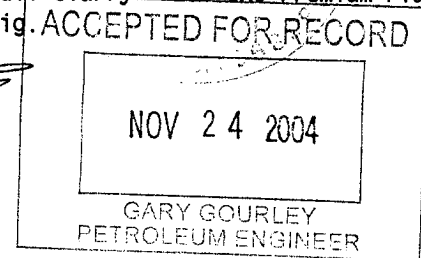
Csg. Prod Csg and

Cmt

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Spud well on 10/26/04. Drld to 1555' RU csg crew and ran 35 jts 8-5/8 24# J55 ST&C sg. Set @ 1555'. Cmt as follows: Lead slurry - 525 sxs Halliburton Light Premium Plus. Tail slurry - 200 sxs Premium Plus. Circ 120 sxs to pit. WOC 18.5 hrs. TIH w/ drlg assembly.

Drld to 4000'. RU csg crew and ran 125 jts 4-1/2" 11.6 & 10.5# J55 LT&C and ST&C csg. Set @ 4000'. Cmt as follows: Lead slurry - 950 sxs Halliburton Light Premium Plus. Tail slurry - 250 sxs Premium Plus. Circ 177 sxs to pit. Set slips, cut off csg, jet pits and released rig.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sarah Jordan

Title

Production Analsyt

Date 11/23/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.