Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

を受けている。 1900年の日本のでは、1900年の日本

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TOTRA	NSI	PORTO	L AND NA	TURAL G					
Operator							Well	API No.			
Mark D. Clarke			·		<del></del>						
c/o Oil Reports &	Gas Se	ervices	s. I	nc. P.	O. Box	755. Hob	bs. NM 8	38241			
Reason(s) for Filing (Check proper box)						er (Please expl					
New Well		Change in					- 4. 4-				
Recompletion X	Oil	님	Dry (			Effective	e 7/1/90	)			
Change in Operator X	Casinghea	d Gas	Cond	ensate							
	Russel	l Trame	211.	P. O.	Box 755.	Hobbs.	NM 8824			· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name				Kind of Lease		ease No.					
Mesa Queen Unit	ll Mesa Que				en Associated State			<b>N-867</b>			
Location											
Unit Letter K	_ :16	650	Feet 1	From The	South Lin	e and23	10 F	et From The _	West	Line	
Section 17 Townshi	p 16S		Range	• 32E	NI	MPM.	Lea			County	
7. 10.0 BR 9.40 10.0 BR 7.5 C	100		- Acade	<u> </u>		V44 4V4,	<u> </u>			Содил	
III. DESIGNATION OF TRAN	SPORTE			ND NATU							
Name of Authorized Transporter of Oil		or Conder	sale		Address (Giv	e address to wi	hich approved	copy of this fo	orm is to be se	ini)	
None - Injection Name of Authorized Transporter of Casing											
Lettis of Viviandisco Listislocates of Castal	Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids,   Unit   Sec.   Twp.   Rge					Is gas actually connected? When ?						
give location of tanks.	<u>i i</u>		<u> </u>				i				
If this production is commingled with that	from any oth	er lease or	pool, g	ive comming	ling order numl	DEF:					
IV. COMPLETION DATA		1									
Designate Type of Completion	- (X)	Oil Well	l	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.		
	1										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Depui Casing	g anoc		
	T	UBING.	CAS	ING AND	CEMENTI	NG RECOR	D	<u></u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S	SACKS CEMENT		
					ļ						
1970-1971 - 1975 1988 - 1988 - 1988		<del></del>									
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	<u> </u>	·						
OIL WELL (Test must be after re					be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing Me	thod (Flow, pu	mp, gas lift, e	IC.)			
					6			Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>				<u></u>						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
F-60											
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<u> </u>										
VI. OPERATOR CERTIFICA				NCE	ے	DIL CON	ISERV	ATION F	NIVISIO	)NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
1/1 11 14					Dale	Whhinke					
Skone Walls					By Eddio M Cons						
Signature Donna Holler Agent					By <u>Eddie W. Seav</u> Oil & Gas Inspector						
Printed Name Title					Title_		South that the	Carlor Polari	· · · · · · · · · · · · · · · · · · ·		
8/10/90		505	-39	3-2727	''				<del></del>		
Date		Telej	phone !	NO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.