

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

I.

|   |   |
|---|---|
| Operator<br>Conoco Inc.   | Well API No.<br>30-025-00383  |
| Address<br>10 Desta Drive Ste 100W, Midland, TX 79705                                   |   |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |
| New Well <input type="checkbox"/>   | Change in Transporter of:<br>Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>                           |
| Change in Operator <input type="checkbox"/>   | EFFECTIVE NOVEMBER 1 1993   |
| If change of operator give name and address of previous operator                        |   |

**II. DESCRIPTION OF WELL AND LEASE**

|   |               |   |   |                     |
|---|---------------|---|---|---------------------|
| Lease Name<br>ANDERSON RANCH UNIT   | Well No.<br>1 | Pool Name, including Formation<br>ANDERSON RANCH DEVONIAN | Kind of Lease<br>State, Federal or Fee<br>XXX | Lease No.<br>B 9683 |
| Location<br>Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line<br>Section <u>11</u> Township <u>16 S</u> Range <u>32 E</u> , <u>NMPM</u> , <u>LEA</u> County |               |   |   |                     |

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|   |  |            |             |             |                                   |        |
|---|--|------------|-------------|-------------|-----------------------------------|--------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>BOTT OIL PIPELINE CO. (BEC)             | Address (Give address to which approved copy of this form is to be sent)<br>P.O. BOX 4666, HOUSTON, TX. 77210-4666 |            |             |             |                                   |        |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>CONOCO INC (MALJAMAR GAS PLANT) | Address (Give address to which approved copy of this form is to be sent)<br>P.O. BOX 90, MALJAMAR, NM 88264        |            |             |             |                                   |        |
| If well produces oil or liquids, give location of tanks.  | Unit<br>G  | Sec.<br>11 | Twp.<br>16S | Rge.<br>32E | Is gas actually connected?<br>YES | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

|  |                             |          |                 |          |        |                   |            |            |
|--|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X)         | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                               | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.)         | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                               |                             |          |                 |          |        | Depth Casing Shoe |            |            |
| <b>TUBING, CASING AND CEMENTING RECORD</b> |                             |          |                 |          |        |                   |            |            |
| HOLE SIZE                                  | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |            |            |
|  |                             |          |                 |          |        |                   |            |            |
|  |                             |          |                 |          |        |                   |            |            |
|  |                             |          |                 |          |        |                   |            |            |

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas- MCF   |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly  
Signature  
BILL R. KEATHLY SR. STAFF ANALYST

Printed Name  
10-29-93  
Date  
Title  
915-686-5424  
Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved NOV 05 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.