

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 12 52

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. Hunsaker #726S																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-045-32567																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC.26, T31N, R9W, NMPM SESE 1035' FSL, 925' FEL, NMPM At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL																			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26, T31N, R9W		12. COUNTY OR PARISH San Juan																			
13. STATE New Mexico		14. PERMIT NO. DATE ISSUED																			
15. DATE SPUDDED 11/14/04	16. DATE T.D. REACHED 11/19/04	17. DATE COMPL. (Ready to prod.) 11/23/04	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6020' GL; 6032' KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2934'	21. PLUG, BACK T.D., MD & TVD 2934'	22. IF MULTIPLE COMPL., HOW MANY*																		
23. INTERVALS DRILLED BY yes	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2713'-2846' Fruitland Coal	25. WAS DIRECTIONAL SURVEY MADE No	26. TYPE ELECTRIC AND OTHER LOGS RUN NONE																		
27. WAS WELL CORED No	28. CASING RECORD (Report all strings set in well)																				
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3# H-40</td><td>146'</td><td>12 1/4"</td><td>158 cu ft</td><td></td></tr><tr><td>7</td><td>20# J-55</td><td>2609'</td><td>8 3/4"</td><td>720 cu ft</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3# H-40	146'	12 1/4"	158 cu ft		7	20# J-55	2609'	8 3/4"	720 cu ft	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Goni Clark</u> TITLE <u>Regulatory Specialist</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

Ojo Alamo	1595'	1675'	White, cr-gr ss.
Kirtland	1675'	2553'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2553'	2844'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2844'		Bn-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1595'
Kirtland	1675'
Fruitland	2553'
Pic.Cliffs	2844'