

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-2229	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Philmex	
9. Well No.	
. 9	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER- Salt Water Disposal

Name of Operator
Phillips Petroleum Company

Address of Operator
Room 401, 4001 Penbrook St., Odessa, Tx. 79762

Location of Well
UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM
THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4148' GR, 4133.5 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Shut off wtr flow from 5-1/2" x 8-5/8" csg annulus</u> <input checked="" type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Confirming verbal approval between Jerry Sexton & T. Harold McLemore on February 9, 1983, recommended procedures are as follows:

1. MI DD unit and BOP.
2. Install BOP, pull tubing and packer. Redress packer.
3. GIH with a Retrievable Bridge Plug on 2-7/8" tubing. Set RBP at 3000'. Load hole with produced water and pressure test casing and RBP to 1000 psi. COOH with tubing.
4. With 1000 psi pressure on the 5-1/2" casing, Western to establish pump in rate down the 5-1/2" x 8-5/8" casing annulus. Do not exceed 2500 psi pumping pressure. Stop pumping and bleed off pressure on the 5-1/2" casing.
5. Cardinal to nipple up lubricator to run Radioactive Tracer Survey Log. Pressure up on the 5-1/2" casing to 1000 psi and hold. Pump produced water with a slug of radioactive material, IODINE 131, down the 5-1/2" x 8-5/8" annulus for RTS log to detect hole in the 8-5/8" casing.
6. Cement 5-1/2" x 8-5/8" casing annulus with 300 sks 14.8 ppg Class "C" cement mixed with 2% CaCl₂. Close CHF valve. WOC 24 hours, open CHF valve and check for flow. If flow still occur, squeeze procedure will follow. (See Reverse Side)

30P Equip.: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engr. Specialist DATE 2-9-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE _____ DATE FEB 14 1983
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

7. Recover RBP.
8. Rerun 2-7/8" OD tubing and Baker mod. AD-1 packer. Displace hole with brine water mixed with Unichem C-70 (1% per volume). Set packer at 4,800'.
9. Install injection wellhead, connect injection line, and return well to SWD status.

RECEIVED
FEB 14 1983
O.C.D.
HOBBS OFFICE