

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-23384
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT Section 30
8. Well No.	412
9. OGRID No.	157984
10. Pool name or Wildcat	HOBBS (G/SA)

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3650' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location
Unit Letter A : 760 Feet From The NORTH 550 Feet From The EAST Line
Section 30 Township 18-S Range 38-E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____ ☐		OTHER: _____ ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Wellhead has been replaced for CO2 service.
2. Drill out CIBP's @4300' and 4500'. Set new CIBP @6100' + 10' cmt, set CIBP @4500' + 10' cmt. Isolate Blinbry and Drinkard for Texland.
3. Sqz perfs 4009 to 4083 using 250 sx Prem + cmt w/2% CaCl.
4. Perforate the following intervals: 4182-92 and 4198-4201 using 2 spf and 180 deg spiral ph. (30 holes).
5. Stimulate perfs 4182-4201 w/3000 g 15% PAD acid.
6. RIH w/Reda ESP on 130 jts 2-7/8" tbg w/drain valkve. Install QCI wellhead connection. Intake set @3970'.
7. RDPU. Clean Location.

Rig Up Date: 12/04/2004
Rig Down Date: 12/17/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 12/30/2004
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert.gilbert@oxy.com PHONE NO. 505/397-8206

For State Use Only
APPROVED BY Gayle W. Wank TITLE _____ DATE JAN 13 2005
CONDITIONS OF APPROVAL IF ANY: