

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

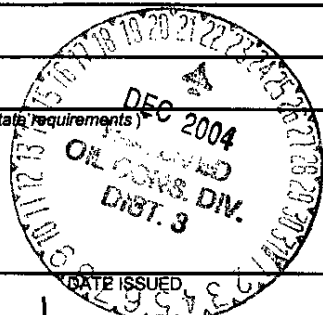
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: **Unit I (NE/SE), 2420' FSL & 660' FEL**
At top prod. interval reported below: **SAME**
At total depth: **SAME**



14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH: **San Juan** 13. STATE: **New Mexico**

15. DATE SPUNDED: **10/6/01** 16. DATE T.D. REACHED: **10/9/01** 17. DATE COMPL. (Ready to prod.): **12/8/04**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.): **6294' G; 6306' KB** 19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: **3115'** 21. PLUG, BACK T.D., MD & TVD: **3075'** 22. IF MULTIPLE COMPL., HOW MANY*: **2**

23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: **X** CABLE TOOLS: _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD):
Aztec Pictured Cliffs - 2882' - 2957'

25. WAS DIRECTIONAL SURVEY MADE: **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **no new logs run** 27. WAS WELL CORED: **No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8-5/8" J-55 | 24# | 222' | 12-1/4" | TOC - SURF; 252 cf | |
| 4- 1/2" J-55 | 10.5# | 3110' | 7-7/8" | TOC @ 142'; 1415 cf | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------|----------------|-----------------|
| | | | | | 2-3/8", 4.7# | 2973' | NONE |

31. PERFORATION RECORD (Interval, size and number)

1 spf .32" holes = 44 holes total
2943' - 2957'
2882' - 2910'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 2882' - 2957' | 315 bbls 70 Q foam/20# linear gel, w/100,000# 20/40 AZ sand and 426,900 scf N2 |

33. PRODUCTION

DATE FIRST PRODUCTION: **Not yet** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing** WELL STATUS (Producing or shut-in): **SI**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|------------------------|----------|---------------------|-------------------------|---------------|
| 12/7/04 | 1 hr | 2" | → | 0 | 634 mcfd thru pitot | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL | GAS-MCF | WATER-BBL | OIL GRAVITY-API (CORR.) | |
| SI - 245 # | SI - 305# | → | 0 | 634 mcfd | 0 | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold**

35. LIST OF ATTACHMENTS: **This is a FC/PC commingled well being DHC'd per Order # 1665AZ. The pitot test may not be entirely accurate since the well was surging water during the test.**

SIGNED: *Patsy Chugh* TITLE: **Senior Regulatory Specialist** DATE: **12/13/04**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD
DEC 21 2004**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
|-----------|-----|--------|-----------------------------|

| NAME | TOP | |
|------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |

| | | |
|-----------------|-------|-------|
| Ojo Alamo | 1148' | 1170' |
| Kirtland | 1170' | 2428' |
| Fruitland | 2428' | 2880' |
| Pictured Cliffs | 2880' | 3115' |

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.

| | |
|------------|-------|
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| Fruitland | 2428' |
| Pic.Cliffs | 2880' |

| | | | | | |
|--|--|--|--|--|--|
| | | | | | |
|--|--|--|--|--|--|