

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36687 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name North Monument G/SA Unit 1544					
2. Name of Operator Amerada Hess Corporation		8. Well No. 335					
3. Address of Operator P.O. Box 840 Seminole, TX 79360		9. Pool name or Wildcat Eunice Monument; Grayburg-San Andres					
4. Well Location Unit Letter <u>I</u> : <u>1385</u> Feet From The <u>South</u> Line and <u>970</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County							
10. Date Spudded 11/8/2004	11. Date T.D. Reached 11/13/2004	12. Date Compl. (Ready to Prod.) 12/19/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3569' GR	14. Elev. Casinghead			
15. Total Depth 3900'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	18. Rotary Tools	18. Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice Monument; Grayburg San Andres 3778'-3785'				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CBL/Platform Express Three-detector LithoDensity/High Resolution Laterolog Array GR				22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	1122'	11"	750 sx 'C'			
5 1/2"	15.5#	3900'	7 7/8"	710 sx 'C'			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD				SIZE	DEPTH SET	PACKER SET	
				2 7/8"	3881'		
26. Perforation record (interval, size, and number) 3778'-3785', Eunice Monument G/SA			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 3778'-3785' Acidized w/ 700 gals 15% NMGSAU blend				
28. PRODUCTION							
Date First Production 12/19/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" X 2 1/4" THBC 20' pump A-1363			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/30/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF .01	Water - Bbl. 6	Gas - Oil Ratio .667
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF .01	Water - Bbl. 6	Oil Gravity - API - (Corr.) 32	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By		
30. List Attachments C103, C104, C102, Logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Carol J. Moore</i>		Printed Name Carol J. Moore		Title Senior Advisor/Regulatory		Date 1/6/2005	
E-mail Address cmoore@hess.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1030'	T. Canyon	T. Ojo Alamo
T. Salt	1130'	T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2545'	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg	3570'	T. Montoya	T. Mancos
T. San Andres	3980'	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blin#bry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todlto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	1030'	1030'	Red Beds				
1030'	1130'	100'	Anhydrite				
1130'	2545'	1415'	Salt				
2545'	3980'	1435'	Dolomite, Anhydrite, & Sand				