

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30 025 36970
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Jalmat Field Sand Yates Unit
8. Well No. 205
9. Pool name or Wildcat Jalmat (Tansil, Yates, Seven Rivers)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other injection

2. Name of Operator

Melrose Operating Co.

3. Address of Operator

c/o Box 953, Midland, TX 79702

4. Well Location

Unit Letter O 1310' feet from the South line and 2310' feet from the East line

Section 14 Township 22S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT GR, etc.)

3589'

I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENTJOB ☐

OTHER: Spud, surface & production casing, TD ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-8-04: Spudded 12 1/4" hole.

12-9-04: Drilled to 420'. Circulated hole. Ran 8 5/8", 24#, J-55 casing to 400'. Cemented with 325 sx Cl C, 2% CaCl, circulated 45 sx to pit. WOC. Tested to 1000#.

12-15-04: Drilled to 4170'. Rigged up loggers. RIH w/ 5 1/2", 15.5# casing to 4150'.

12-16-04: Cemented 5 1/2" casing w/lead slurry of 500 sx C w/1/4# celloflake; tailed with 225 sx Cl C, 2% gel, 5/10% C16A. Circulated 60 sx to surface. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Agent

DATE 1-25-05

Type or print name Ann E. Ritchie

Telephone No. 432 684-6381

(This space for State use)

APPROVED BY

TITLE PETROLEUM ENGINEER

Conditions of approval, if any:

DATE FEB 01 2005