

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05591	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B2209	
7. Lease Name or Unit Agreement Name: East Eumont Unit	
8. Well Number 35	
9. OGRID Number 192463	
10. Pool name or Wildcat Eumont Yates 7Rvr Qn	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
 Unit Letter K : 1980 feet from the south line and 1980 feet from the west line
 Section 10 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/4/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Gay W. Wink TITLE _____ DATE FEB 08 2005

Conditions of Approval, if any:

EAST EUMONT UNIT #35

TD-4070' PBSD-4030' Perfs-3835-4018'

01/09/2005 CMIC: Davis
MIRU RU KEY #293 SI till Monday

01/11/2005 CMIC: Davis
NDWH NU BOP and envirovat released packer. POOH w/ tbg and packer. RIH w/ Baker RBP set plug @ 1047' tested plug to 500# held OK. Cap plug w/ sxs sand. POOH LD BHA. RU Rotary RIH perf cgs @ 520' RD Rotary. Loaded 5-1/2 and established circulation up 8-5/8 csg @ 3 bbls/min @ 250# ND BOP NUWH SION

01/12/2005 CMIC: Davis
RU Halliburton and pumped 120 sxs premium plus w/ 2% calcium choride had good returns throughout job did not circulate cmt. SION

01/13/2005 CMIC: Davis
Test csg to 500# OK. NU BOP RIH w/ used 4-3/4 bit , 4 DC tagged cmt @ 465'. RU swivel drilled from 465 to 525' fell out of cmt. CHC test csg to 500# leaked off to 100# in 2-2/2 min. with small leak coming out of 8-5/8 csg. Pumped down 8-5/8 csg @ 1bbl/min @ 200# would hold 100# when pumped kicked out. Pressured up on 5-1/2 with tbg in hole 0.3 bbls/min @ 600# with 1/4" stream coming up 8-5/8. Kicked out pump 5-1/2 csg pressure drop to 400# instantly then bled down to 300# in 3 minutes. POOH with tbg and collars. NDBOP and flange up WH. Pumped into 5-1/2 csg 2 bbls/min @ 700# with no returns up 8-5/8 csg. Csg held 300# when pump kicked out. NU BOP and RIH w/ 2-3/8 tbg open ended to 525'. RU Halliburton and pumped 100 sxs Halad-322 cmt down 8-5/8 csg, switched to tbg and spotted 20 sxs cmt down tbg POOH with tbg. SI blind rams and hesitated squeeze cmt into formation with 2.5 bbls with 514#. RD Halliburton SI.

01/14/2005 CMIC: Davis
WOC

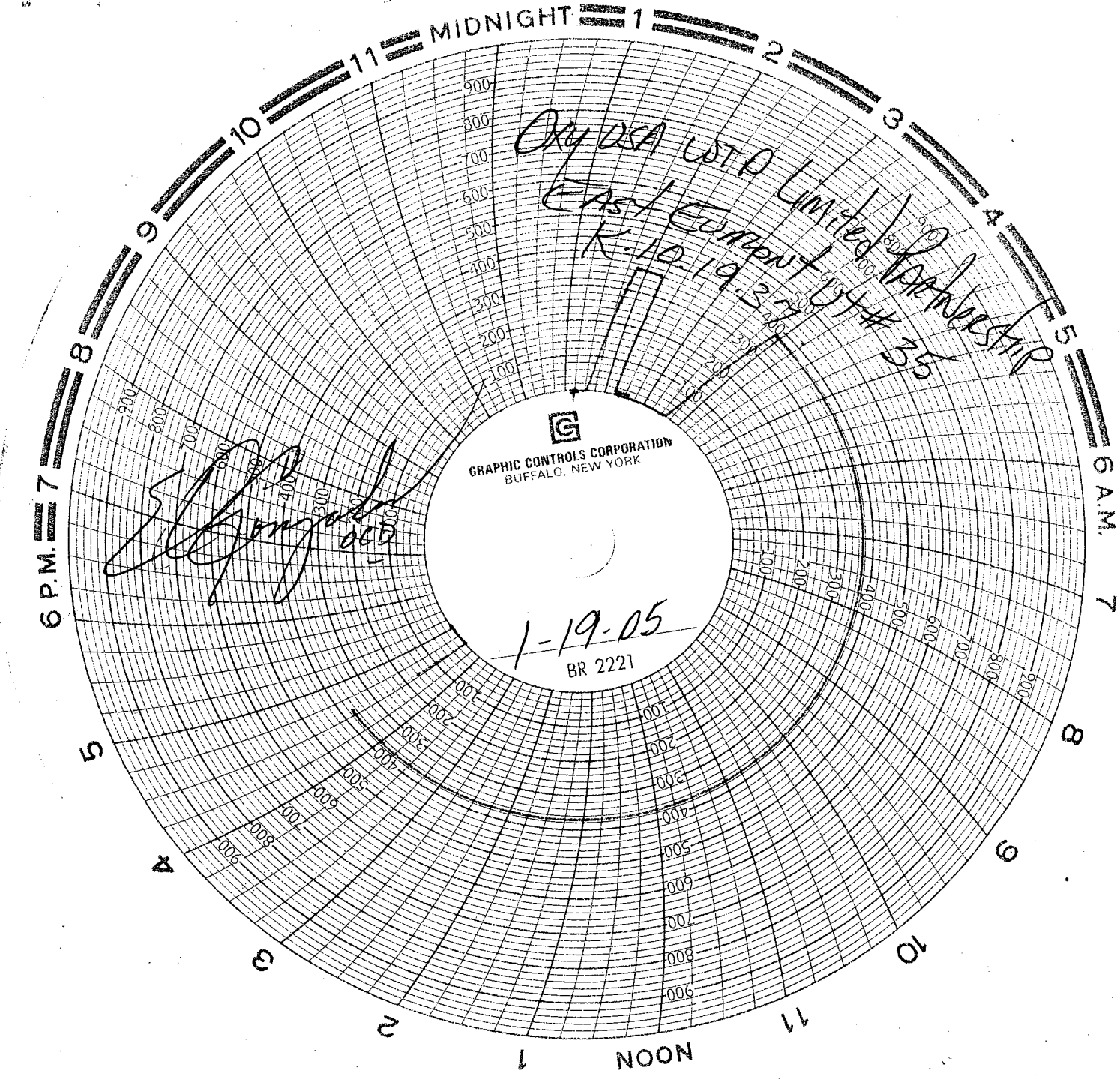
01/15/2005 CMIC: Davis
O# 8-5/8 csg, 100# 5-1/2 csg. Test 8-5/8 to 300# held OK. Tested 5-1/2 to 500# held OK. Set pressure relief valve and tested valve to 1000# working proper. RIH w/ bit and collars tag cmt @ 311'. Drilled from 311' to 527' fell out of cmt. Test csg to 500' held OK. POOH LD BHA. RIH latched onto and release RBP. POOH LD BHA. RIH w/ 5-1/2 csg scraper on 68 jts SION.

01/16/2005 CMIC: Davis
900# on csg and tbg. Finished RIH w/ tbg tag fill @ 3890'. RU swivel and drilled out scale from 3954 to 4018, from 4018 to 4030' clean out frac sand. RIH w/ halliburton G-6 packer on 61 jts laid down 16 bad jts. Laid down injection tbg. SION

01/17/2005 CMIC: Davis
RIH w/ tbg as follows:

1- Halliburton G-6	3.73
122- 2-3/8 Nuliner poly tbg	3785.39
1- 2-3/8 SS nipple	1.10

CH w/ packer fluid set packer and tested csg to 500# did not chart. SION



Dry USA LTD
East Europe Limited Partnership
K-10-19, 27, 35

[Signature]
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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1-19-05
BR 2221