Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004
District I Energy, Willierars and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO	
District II	strict II ON CONCEDIA TION DIVISION			30-025-
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease  STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO5957 & VO5692	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name  Double Hackle Drake "36"
PROPOSALS.) 1. Type of Well:				8. Well Number
Oil Well Gas Well Other				#1
· 2. Name of Operator				9. OGRID Number
David H. Arrington Oil & Gas, Inc.				005898
3. Address of Operator P. O. Box 2071, Midland, TX 79702				10. Pool name or Wildcat Shoe Bar; Atoka, North
4. Well Location				
Unit LetterD:660 feet from theNorth line and660 feet from theWest line				
Section 36 Township 16S Range 35E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960' GR				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: ULSectTwp				
Distance from nearest surface water	<del></del>		SectTwp	Rng;
feet from theline and	feet from the	line		
NOTICE OF INT PERFORM REMEDIAL WORK   TEMPORARILY ABANDON  PULL OR ALTER CASING	ENTION TO:		CASING TEST AN	LLING OPNS: PLOG AND BANDONMENT
OTHER:			OTHER: Spud, su	urface and production casing to TD.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  05-29-04 Spud 17-1/2" hole. Ran 13-3/8" surface csg - 12 jts-54.50#-K-55. Set @ 508'. Guide shoe @ 504'; insert float @ 463'. RU Halco-cement w/515 sxs Prem Plus + 2% CaCl2-14.8 ppg-yield 1.34 ft3/sx @ 7 bpm. Bump plug @ 300#-held ok. Circ 188 sxs, 44 bbls to reserve pit. WOC.  05-30-04 Pressure test - drill plug & cement.  06-10-04 Ran 8-5/8" csg-32#-J-55 ST&C. Float shoe @ 4929.46', float collar @ 4885.53'. Pumped 1185 sxs Interfill "C"cement @ 9.3 bpm, 11.9 ppg, yield 2.45. Tail w/200 sxs Prem Plus w/1% CaCl2 @ 9.3 bpm, 14.8 ppg, yield 1.33. Bumped plug - pressure to 1600# - plug held ok. Cement did not circ to surface. WOC. NU BOP.  06-14-04 RU Gyro wireline survey unit. Ran from surface to 6058'. (Copy Attached).  06-15-04 Slide/drill rotate from 6107'-6589'.  06-16-04 to  07-19-04 Slide/drill rotate from 6589' - 12,586'. Circ for logs - logged. Circ hole for 5-1/2" casing.  07-20-04 Ran 5-1/2" 17# - LT&C csg. Csg landed @ 12,553' KB. Cement-lead - 230 sxs Interfill "H" cement w/3% HR-7, 11.5 ppg, yield 2.76.  Tailed w/250 sxs Permian Basin Super "H" w/5% Halad-344, 4% CRF-3. 13.0 ppg, yield 1.67. Bumped plug - held ok.  07-21-04 Tested to 1700#. Released rig @ 6:30 pm.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will-br constructed to close according to NMOCD guidelines				
APPPROVED BY  Conditions of approval, if any:	Toll	TITLE	PETROIE	DATE LO 1 0 ZUUJ
approving a may			SEUM	ENGINEER