District I 1625 N. French Dr., Hobbs, NM 88240

District.II 1301 W. Gr

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. France	Rd., Azte		10	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit to Appropriate District Office 5 Copies AMENDED REPORT					
1220 S. St. Franc	.is Di., Sai	-			-	E AND AU	гноі	RIZATI	ON TO	O TRA			
¹ Operator N	ame and			_				² OGRIE			1101	OK1	
Yates Pe	troleum	Corpora		DESCA	VELL HAS			3 _			5575		
105 Sout Artesia,				NOTH	THIS BELOY	EN PRACED	N PLACED Reason for Filing Code/ Effective Date					tive Date	
⁴ API Number 5 Pool Nam 30-025-36790			Pool Name		Wildcat	OGRID N Reason for the Pool Morrow				6 Pool Code			
⁷ Property C	ode	8	Property Nai	ne				⁹ Well Number					
336					Lacy J S	tate Unit						2	
II. 10 Sur	rface L	ocation	-:- D	T -4 T-1	East from A	North/Courth	h I ima	Feet from	the F	act/Was	· line	County	
P P	Section 6	Towns 12S	nip Range 34E	Lot.Idn P	1295	South	North/South Line South		ithe E	East/West line East		County Lea	
11 R o	ttom H	ole Loc	ation	<u> </u>	L								
UL or lot no.	Section			Lot Idn	Feet from the	ne North/Sout	h line	Feet from	the E	ast/Wes	t line	County	
12 Lse Code 13 Producing N		ucing Meth	od 14 Gas C	onnection	¹⁵ C-129 Pe	ermit Number	¹⁶ C	C-129 Effe	ctive Dat	te 17 C-129 Expiration D		29 Expiration Date	
S Code Flowing			ם	ate 5-05									
III. Oil a													
18 Transpor	ter		Transporter		2	²⁰ POD ²¹ O		/G	²² P		POD ULSTR Location		
OGRID			and Address							and Description			
147831 Agave Energy Co. 105 S. 4 th Str. Artesia, NM 88210					G				Unit P Sec. 6-T12S-R34E				
035246 Taylor Trucking			_				О		1	Unit P Sec. 6-T12S-R34E			
P.O. Box 4			438 10, TX <i>7</i> 549)4									
in the last season	3 1 3		-, ,		11 24 15 15		1. A.	AT ASA	- //: \$	•			
					1.48 <u>8</u>				10 2000				
							2000					5	
										4,	400	<i>2</i> 0	
IV. Proc	luced V	Vater										467	
²³ POD			POD ULSTR	Location	and Descrip	tion				and the same to		and the second	
						Unit P S	Sec. 6-1	Γ12S-R34I	E				
V. Well Completio						28			29 70			30 DHC MC	
				1	27 mp	28 ppm		29 -				30 DILC 340	
²⁵ Spud Da 10-12-04	ate	²⁶ Re	ata ady Date 18-05		²⁷ TD 12660'	²⁸ PBT 12614		1	rforation 58-12207			³⁰ DHC, MC	
10-12-04 10-24-04	ate RH RT	²⁶ Re	ady Date 18-05		12660'	12614	,	1215		,,	24		
10-12-04 10-24-04	ate RH RT ole Size	²⁶ Re	ady Date 18-05	g & Tubir	12660'	12614	epth S	1215		,,		ks Cement	
10-12-04 10-24-04	ate RH RT	²⁶ Re	ady Date 18-05		12660'	12614	,	1215		,,			
10-12-04 10-24-04 31 H	ate RH RT ole Size	²⁶ Re	ady Date 18-05	g & Tubir	12660'	12614	epth S	1215		,,	440	ks Cement	
10-12-04 10-24-04 31 H	ate RH RT ole Size	²⁶ Re	ady Date 18-05	13-3/8"	12660'	12614	epth So	1215		,,	1490	ks Cement sx (circ)	
10-12-04 10-24-04 31 H	ate RH RT ole Size	²⁶ Re	ady Date 18-05	g & Tubin 13-3/8" 9-5/8"	12660'	12614 33 D	, epth So 430' 4207'	1215		,,	1490	ks Cement sx (circ) sx (circ)	
10-12-04 10-24-04 31 H 17 12 8-	ate RH RT ole Size -1/2" -1/4" -3/4"	²⁶ Re	ady Date 18-05	g & Tubis 13-3/8" 9-5/8" 5-1/2" 2-7/8"	12660'	12614 33 D	, eepth Se 430', 4207', 2660'	1215		,,	1490	ks Cement sx (circ) sx (circ)	
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10-12-04 10-24-04 31 H 17 12 8- VI. Wel	ate RH RT ole Size -1/2" -1/4" -3/4"	26 Re 1- Data 36 Gas D	ady Date 18-05 ³² Casin	g & Tubi) 13-3/8" 9-5/8" 5-1/2" 2-7/8"	12660' ng Size Test Date	12614 33 D 4 1: 1 38 Test 24	, eepth Seepth S	1215 et	³⁹ Tbg. 20	3050	440 1490 sx (Te	ks Cement sx (circ) sx (circ) OC-3700' calc)	
10-12-04 10-24-04 31 H 17 12 8- VI. Wel 35 Date New 1-25-05 41 Choke S 21/64"	ate RH RT ole Size 7-1/2" 7-1/4" 7-3/4" I Test D Oil ize	Data 36 Gas D 1-	elivery Date 25-05 2 Oil 240	9-5/8" 5-1/2" 2-7/8" 37 4 sservation	Test Date 1-26-05 Water 0	12614 33 D 4 11 1 38 Test 24 44 42	epth Set 430' 4207' 2660' 1900' t Lengte Hrs	1215 et	³⁹ Tbg. 20	3050 Pressure	440 1490 sx (To	ks Cement sx (circ) sx (circ) OC-3700' calc) 40 Csg. Pressure 46 Test Method Flowing	
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