Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103	
District I	Energy, Minerals and Natural Resources		March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	-		WELL API NO. 30-025-10178	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	100 Rio Brazos Rd Aztec NM 87410		STATE ☐ FEE ⊠	
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			26773 (Property Code)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Brunson Argo (26773)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 17	
2. Name of Operator			9. OGRID Number	
Pure Resources, L. P.			150628	
3. Address of Operator			10. Pool name or Wildcat	
500 W. Illinois Midland, Texas 79701			Blinebry Oil & Gas (Pro Gas) (7248	0)
4. Well Location				
Unit LetterD:_	_589feet from theNorth	line and731	feet from the West	line
Section 10	Township 22S	Range 37F	NMPM County LE	24
	11. Elevation (Show whether DR	R. RKB. RT. GR. etc.)	NIVIT IVI	ZA \
3,425' GR				
Pit or Below-grade Tank Application (For	<u>pit or below-grade tank closures, a form</u>	C-144 must be attached	7,75	h!
Pit Location: ULSectTwp	RngPit typeD	epth to Groundwater	Distance from nearest fresh water well	<u> </u>
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng;				
feet from theline and	feet from theline _ <i>N/</i> _	<u> 4. Steel Tanks will be utili</u>	zed w/spill containment device on BOP stack	_
NOTICE OF IN	PLUG AND ABANDON	SUBS REMEDIAL WORK	EQUENT REPORT OF: ALTERING CASI	NG 🗆
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST ANI	ABANDONMENT	
OTHER:		OTHER: CO & Aci	dize Blinebry Perfs.	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
On 01/10/2005, MIRU Poo	WS, POH w/rods & pump, ND	WH, release TAC, N	U BOP, RU & run Tuboscope, Sca	analog
tbg. On 01/11/2005, MU 4-3/4" bit, csg scrapper, bulldog bailer, TIH & tag fill @ 5793'. CO to 5820', POH. TIH w/Pkr, to 5409', install stripper head, CI, SDON. On 01/12/2005, RU PAI, pump 25 Bbls 2%KCL H2O down tbg., drop Vortech				
Tool. RIH to 5776' & acid	au, CI, SDON. On 01/12/2005, J wash Rlinebry nerfs 5456'-5776	KU PA1, pump 25 B S' (38 holes) w/3000a	ols 2%KCL H2O down tbg., drop 15% NEFE acid & 2% KCL H2O	Vortech Fish
Vortech tool, set pkr. @ 53	59', acidize Blinebry perfs w/300	00g 15% NEFE acid	& 76 RCBN. Flush. CI, RD PAI,	SDON.
On 01/13/2005, Blow well o	lown, release pkr, CO ball sealer	rs, POH LD WS. RI	H w/prod string, set TAC @5789'	w/20K
tension, NU WH, RIH w/p	ump & rods, load well & test to !	500psi, 5 strokes w/F	umping Unit-OK, Put on producti	on.
I hereby certify that the information a grade tank has been/will be constructed or c	DOVE IS true and complete to the bi- losed according to NMOCD guidelines [est of my knowledge	and belief. I further certify that any piter	or below-
SIGNATURE Olach. Boh	11 -	Regulatory Agent	DATE 02/08/2005	
Type or print name Alan W. Bohling	E-mail address: a	abohling@pureresour	-	
(This space for State use)	11	PRESENTATIV Ē II/S	TAFF MANAGES	
APPPROVED BY Law W	WINK OGHHER	PRESERVATIVE	DATE ECO	4 1
Conditions of approval, if any:			DATE FEB	1 2005