

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36987
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. GT-1996
7. Lease Name or Unit Agreement Name: OPL 4 State
8. Well Number 1
9. OGRID Number 157984
10. Pool name or Wildcat Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
 Unit Letter P : 440 feet from the south line and 440 feet from the east line
 Section 4 Township 17S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3874'

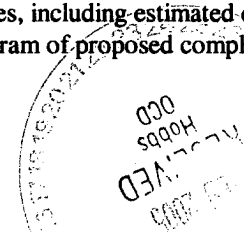
Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/11/05

Type or print name David Stewart E-mail address: _____ Telephone No. 432-685-5717

For State Use Only
 APPROVED BY [Signature] TITLE _____ DATE FEB 11 2005
 Conditions of Approval, if any: _____

PETROLEUM ENGINEER

OPL 4 STATE #1

12/22/2004 CMIC: LANGE

DRILLING F/ 1370' TO 2470' W/ SURVEYS. NO PROBLEMS AT REPORT TIME. WILL BE DRILLING NEXT 24 HOURS.

12/23/2004 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS. WILL BE DRILLING AHEAD NEXT 24 HOURS.

12/24/2004 CMIC: LANGE

DRILLED TO 3455' AND BIT TORQUED AND WOULD NOT DRILL. TOO HIGH WITH BIT AND BHA. HAD 60-70,000# FOR FIRST 3 STANDS OFF BOTTOM. L.D. PDC BIT AND MOTOR. ROLLER REAMER HAD ONE PIN MISSING. P.U. NEW BIT AND BHA. TIH WITH BIT AND BHA. WASHED AND REAMED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. SHOULD BE DRILLING AHEAD NEXT 24 HOURS.

12/25/2004 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS. SHOULD BE DRILLING NEXT 24 HOURS.

12/26/2004 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS. SHOULD BE DRILLING AHEAD NEXT 24 HOURS.

12/27/2004 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS. SHOULD BE DRILLING NEXT 24 HOURS.

12/28/2004 CMIC: LANGE

DRILLING AHEAD W/ NO PROBLEMS. SHOULD DRILL NEXT 24 HOURS.

12/29/2004 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS AT REPORT TIME. SHOULD DRILL NEXT 24 HOURS.

12/30/2004 CMIC: LANGE

DRILLING TO 5007'. BIT SLOWED DOWN. TRIP FOR BIT. HAD SOME TIGHT HOLE THRU RED BED. CHANGE OUT BIT & SHOCK SUB. TRIP IN HOLE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. WILL BE DRILLING NEXT 24 HOURS.

12/31/2004 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. WILL BE DRILLING NEXT 24 HOURS.

01/01/2005 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS. SHOULD DRILL TO CASING POINT AND BE TRIPPING OUT IN THE A.M. TO RUN CASING.

01/02/2005 CMIC: LANGE

DRILLED TO CASING POINT OF 5909'. PUMPED SWEEP. RAN FLUID CALIPER FOR CEMENT CALCULATIONS. DROPPED TOTCO. TOO HIGH WITH D.P. L.D. 8" DC'S AT REPORT TIME. WILL RUN CASING AND CEMENT NEXT 24 HOURS.

01/03/2005 CMIC: LANGE

FINISHED L.D. 8" DC'S. RU CASING CREW. RAN 137 JOINTS 9 5/8" 40# HCK-55 AND J-55 LT&C CASING AND SET AT 5909'. CLEARED CASING WITH RIG PUMP. RU HOWCO. CEMENTED WITH 1660 SX INTERFILL C CONTAINING 5# GILSONITE AND 1/4# CELLOFLAKES. TAILED IN WITH 200 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1845 HOURS MST 1-2-05 WITH 1600#. RELEASED PRESSURE AND FLOATS HELD O.K. CIRCULATED 200 SX TO PIT. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 175,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 2000#. NU BOP AND CHOKE MANIFOLD. TESTING BOP AT REPORT TIME. SILVIA WITH NMOCD NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS. WILL TEST BOP AND DRILL OUT NEXT 24 HOURS.

01/04/2005 CMIC: LANGE

TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 500#. TESTED HYDRIL AND MUD LINES TO A HIGH OF 2500# AND LOW OF 500#. TESTED CASING TO 2500#. TIH WITH BIT AND BHA. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 5919'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. WILL BE DRILLING AHEAD NEXT 24 HOURS.

01/05/2005 CMIC: LANGE
DRILLING AHEAD WITH NO PROBLEMS.

01/06/2005 CMIC: LANGE
DRILLING AHEAD WITH NO PROBLEMS. COULD BE AT TEST POINT NEXT 24 HOURS.

01/07/2005 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DRILLING AHEAD WITH POSSIBLE DST NEXT 24 HRS

01/08/2005 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. LOOKING FOR BREAK IN DRINKARD, POSSIBLE DST.

01/09/2005 CMIC: LANGE
DRILLING TO 8513'. CIRCULATE SAMPLES. DRILLING TO 8531' CIRCULATE SAMPLES. DRILLING TO 8610'. BIT TORQUED, TRIP FOR BIT. BROKE OFF SHANK ON BIT LEFT SHANK, CONE & SPEAR POINT IN HOLE. WAIT ON MAGNET. TIH W/ MAGNET & WORK MAGNET ON BOTTOM. TOO H, RECOVERED SHANK, CONE & SPEAR POINT. MAKE UP NEW BIT & TRIP IN HOLE AT REPORT TIME.

01/10/2005 CMIC: LANGE
FINISH TRIPPING IN HOLE & ASH 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DRILLING AHEAD NEXT 24 HRS, LOOKING FOR WOLFCAMP.

01/11/2005 CMIC: LANGE
DRILLED TO 9527' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOO H AND FOUND SPLIT IN THE SLIP AREA OF THE 224TH JOINT. RBIH WITH BIT AND BHA AT REPORT TIME. DRILLING NEXT 24 HOURS. POSSIBLE TEST IN WOLFCAMP.

01/12/2005 CMIC: LANGE
FTIH WITH BIT. WASHED 30' TO BOTTOM. DRILLED TO 9957'. CIRCULATING SAMPLES AT REPORT TIME. SHOULD BE DRILLING NEXT 24 HOURS.

01/13/2005 CMIC: LANGE
CIRCULATED SAMPLES. DRILLED AHEAD TO 9967'. CIRCULATED SAMPLES FOR GEOLOGIST. PUMPED 100 BBL SWEEP. DROPPED TOTCO AND TOO H. P.U. TEST TOOLS. TIH WITH TEST TOOLS AT REPORT TIME.

01/14/2005 CMIC: LANGE
FRIH WITH TEST TOOLS AND SET PKR AT 9929'. OPENED UP FOR INITIAL FLOW FOR 30 MINS WITH 1" BLOW IN BUBBLE BUCKET. SIW FOR 1 HOUR. OPENED UP FOR FINAL FLOW FOR 1 HOUR WITH NO BLOW IN BUBBLE BUCKET. SIW FOR 2 HOURS. IFBHP-224#, 30 MIN FBHP- 342#. ISIP- 367#. 1 HOUR SIBHP- 3413#. FINAL FLOW IBBHP-368#. ONE HOUR FBHP-449#. INITIAL FINAL SI BHP-457#. 2 HOUR FINAL SIBHP-3384#. PULLED TOOLS LOOSE. TOO H WITH D.P. AND L.D. TEST TOOLS. RECOVERED 500' WATER CUSHION AND 367' SALT WATER WITH CHLORIDES 36,000. RECOVERD 2400 CC'S SALT WATER IN SAMPLE CHAMBER WITH 36,000 CHLORIDES. TIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. WILL BE DRILLING AHEAD NEXT 24 HOURS.

01/15/2005 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. WILL BE DRILLING NEXT 24 HRS.

01/16/2005 CMIC: LANGE
DRILLING TO 10887', LOST PUMP PRESSURE PUMP SOFTLINE. TRIP FOR HOLE IN DRILL PIPE AT REPORT TIME. DRILLING NEXT 24 HOURS.

01/17/2005 CMIC: LANGE
TRIP FOR HOLE IN DRILL PIPE. FOUND HOLE ON PIN END OF BOTTOM JT. OF 97TH STAND. TIH. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. LOSING 1-3 BBL/HR. DRILLING NEXT 24 HOURS.

01/18/2005 CMIC: LANGE
DRILLING TO 11249' CIRCULATING SAMPLES AT REPORT TIME. LOSING 2 BBL/HR. NO PROBLEMS AT REPORT TIME.

OPL 4 STATE #1

01/19/2005 CMIC: LANGE

DRILLING AHEAD AND CIRCULATING SAMPLES. FLUID LOSS CURRENTLY 1 BBL/HOUR. SHOULD BE DRILLING NEXT 24 HOURS.

01/20/2005 CMIC: LANGE

DRILLED TO 11,511' AND BIT TORQUED. DROPPED TOTCO AND TOO. TRIP CHECKED DC'S AND FOUND 2 CRACKED BOXES. CHANGED BIT AND BHA. TIH TO BOTTOM OF CASING. CUT DRILLING LINE. FTIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. SHOULD BE DRILLING AHEAD NEXT 24 HOURS.

01/21/2005 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS. FLUID LOSSES ARE 0-1 BBLS/HOUR.

01/22/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME. FLUID LOSSES ARE 1-2 BBLS/HR. LOOKING FOR BREAK IN MISS. POSSIBLE DST.

01/23/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DRILLING NEXT 24 HOURS

01/24/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DRILLING NEXT 24 HOURS.

01/25/2005 CMIC: LANGE

DRILLING TO 12317'. DROP TOTCO & TRIP FOR BIT. BIT WAS 1/4" OUT OF GAGE. TRIP IN HOLE WITH BIT #9. REAM 94' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DRILLING NEXT 24 HRS.

01/26/2005 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DRILLING NEXT 24 HRS.

01/27/2005 CMIC: LANGE

DRILLING AHEAD WITH NO PROBLEMS. FLUID LOSSES 2-3 BBLS/HOUR. SHOULD BE DRILLING AHEAD NEXT 24 HOURS.

01/28/2005 CMIC: LANGE

DRILLED TO 12,823'. CIRCULATING SAMPLES AT REPORT TIME. FLUID LOSSES ARE 1 BBL/HOUR WITH NO PROBLEMS.

01/29/2005 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. SHOULD T.D. NEXT 24 HOURS AND BE LOGGING.

01/30/2005 CMIC: BOWKER

DRILLED TO T.D. OF 13,006'. CHC FOR 3 HOURS. MADE 20 STAND SHORT TRIP TO 11,080'. RBIH WITH BIT AND NO FILL. CIRCULATED BOTTOMS UP WITH NO PROBLEMS. DROPPED TOTCO. TOO. WITH BIT AND BHA. SLM-13,006'. RU LOGGERS. RIH WITH LOGS. LTD-13,009'. RUNNING LOGS AT REPORT TIME. SHOULD BE LOGGING NEXT 24 HOURS AND RBIH WITH BIT.

01/31/2005 CMIC: BOWKER

RAN PLATFORM EXPRESS THREE DETECTOR LITH-DENSITY COMP NEUTRON, HIGH RESOLUTION LATEROLOG ARRAY GR-CALIPER, AND BOREHOLE COMPENSATED SONIC. CUT 31 SIDEWALL CORES AT THE FOLLOWING: 8483, 8384, 8385, 8511, 8518, 8555, 8562, 8571, 8594, 8604, 8618, 8620, 8639, 8641, 8646, 8656, 8661, 8681, 8706, 8715, 8727, 8768, 8804, 8820, 8842, 8844, 10,336, 10,990, 10,991, 10,994, AND 11,582'. POOH AND R.D. SCHLUMBERGER. TIH WITH BIT AND SLICK BHA AT REPORT TIME.

02/01/2005 CMIC: BOWKER

FTIH WITH BIT AND BHA. WASHED 40' TO BOTTOM WITH NO FILL. DRILLED TO 13,083'. CIRCULATED WAITING ON ORDERS. R.U. L.D. MACHINE. TOO. L.D. D.P.A T REPORT TIME.

02/02/2005 CMIC: LANGE

FINISH LDDP & DC'S. RU CASING CREW & RUN 306 JTS 5 1/2" P-110 & L-80 17# LTC. TOTAL PIPE 13089' SET AT 13083'. RU HALLIBURTON & CIRCULATE CASING VOLUME WITH RIG PUMP. CEMENT 1ST STAGE W/ 300 SX INTERFILL "H" WITH 0.1% HR-7, TAILED WITH 575 SX SUPER "H" WITH 0.5% HALAD-344, 0.4% CFR3, 5#/SK GILSONITE, 1#/SK SALT, 0.35% HR-7. DISPLACED W/ 90 BBL FW & 216 BBL MUD. DID NOT BUMP PLUG. SHUT DOWN BLEED PRESSURE, FLOATS HOLDING. DROP BOMP. PRESSURE UP ON DV TOOL TO OPEN. CIRCULATE DV TOOL WITH HALLIBURTON. DID NOT CIRCULATE ANY CEMENT OFF OF DV TOOL. SWITCH TO RIG PUMP & CIRCULATE DV TOOL AT REPORT TIME.

02/03/2005 CMIC: LANGE

CIRCULATE DV TOOL. HOOK UP HOWCO & CEMENT 2ND STAGE W/ 550 SX INTERFILL "H", TAILED W/ 575 SX SUPER "H" W/ 0.5% HALAD-344, 0.4% CFR-3, 5#/SK GILSONITE, 1#/SK SALT, 0.2% HR-7. DISPLACED TO DV TOOL W/ 220 BBL FW. PLUG DOWN AT 10:15 AM 2-2-05. DV TOOL CLOSED. RD HOWCO. ND BOP & SET SLIPS W/ 205,000#. CUT OFF CASING & SET OUT STACK. NU "C" SECTION & TEST. JET & CLEAN PITS. RIG RELEASED AT 6:00 PM 2-2-05. RIG DOWN, LAST REPORT. RAN TEMP SURVEY AND FOUND TOC AT 3500'.