

**CONFIDENTIAL**

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1200'FNL, 2390'FEL, Sec.22, T-30-N, R-11-W, NMPPM, San Juan County

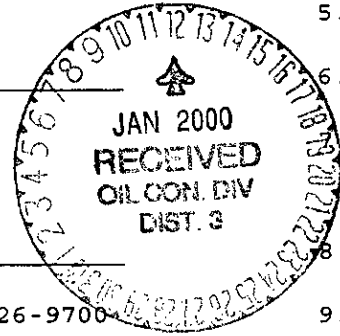
API # (assigned by OCD)  
30-045-29936

5. Lease Number  
Fee

6. State Oil&Gas Lease #  
Lease Name/Unit Name  
Vasaly Com  
Well No.  
#2

9. Pool Name or Wildcat  
Wildcat Pennsylvanian

10. Elevation:



Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - casing, & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

12-9-99 PT BOP (Henry Villanueva, OCD, on LOC for BOP testing). PT lower & upper pipe rams to 7500 psi/15 min, OK. PT annular to 5000 psi/15 min, OK. PT blind rams & manifold valves to 7500 psi/15 min, OK. Drilling ahead.

12-21-99 Drill to TD @ 13275'. Circ hole clean. TOOH. Ran logs.

12-24-99 TIH w/WL. Sidewall cores @ 11431, 11437, 11443, 11797, 11818, 11850, 11855, 11859, 11863, 11867, 11881, 11980, 12073, 12094, 12163, 12197, 12356, 12447, 12455, 12462, 12472, 12666, 12693, 12695, 12698, 12706, 13053. TOOH w/WL. TIH, circ hole clean.

12-25-99 TOOH. Ran logs. TIH w/bit. Circ hole @ TD. TOOH, bit broke off in hole. Ran logs. Log stopped @ 9400'.

12-26/27-99 TIH w/bit, tag fish @ 9367'. Fishing.

12-28-99 TIH w/junk shot. Set off detonator to shoot fish. TOOH. TIH w/mill.

12-29-99 Circ & CO hole. TOOH.

12-30-99 Ran logs. TIH w/bit. Circ & CO to TD @ 13092'. TOOH.

1-1-00 TIH w/142 jts 7" 26# P-110 LT&C csg, set @ 13085'. Lnr top @ 6498'. Cmtd 1<sup>st</sup> stage w/500 sx Class "H" 50/50 poz w/0.5% Halad-413, 0.4% HR-5, 0.2% HR-25, 35% SSA-1, 0.2% super CBL, 0.2% suspent HT (725 cu ft).

Continued on back

SIGNATURE *[Signature]* Regulatory Administrator January 11, 2000

TLW

(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. # Date JAN 12 2000

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- 1-2-00 Cmtd 2<sup>nd</sup> stage w/900 sx Class "B" 50/50 Blended Silicalite w/6% bentonite, 0.5 pps flocele, 5 pps gilsonite, 0.4% Halad-344, 0.2% HR-5, 6 pps lime (2349 cu ft). WOC.
- 1-3- TIH w/WL. Ran CBL @ 11400-6498'. TOOH. Sqz lnr @ 6498' w/250 sx Class "H" 50/50 poz w/2% gel, 0.4% Halad-344, 0.2% CFR-3, 0.2% super CBL, 0.1% HR-5 (318 cu ft). Tail w/150 sx Class "H" 50/50 poz w/2% gel, 0.4% Halad-344, 0.2% super CBL, 0.3% Versa-set (191 cu ft). WOC. Drill pipe stuck.
- 1-4-00 RU W/L. Freepoint & back off drill pipe @ 4411'. Circ hole clean. TIH w/ fishing tools. Fishing.
- 1-5-00 CO to top of fish @ 4411'. Fishing.
- 1-6-00 TOOH w/fishing tools. Circ & condition hole for CBL.
- 1-7-00 RU W/L. Ran CBL, found hole in csg @ 195'. RD W/L. TIH w/RBP, set @ 3715'. TOOH. TIH w/pkr, set @ 1000'. PT. csg & RBP to 1000 psi/15 min, OK.
- 1-8-00 (Verbal approval from Henry Villanueva, OCD, to squeeze) TOOH w/pkr. Sqz w/263 sx Class "H" poz cmt w/3% calcium chloride, 0.3% Halad-344, 7 pps gilsonite, 0.25 pps flocele, 0.4% versaset (337 cu ft). WOC. TIH w/bit. Drill cmt @ 100-220'.
- 1-9-00 PT csg to 500 psi/15 mins, OK. Circ & CO to RBP @ 3715'. Push RBP to top of fish @ 4411'. TOOH w/bit & RBP.
- 1-10-99 TIH w/fishing tools. Fishing..

*[Handwritten signature]*