

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-06838
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name EUNICE KING
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator CHEVRON USA INC	8. Well No. 2
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG

4. Well Location Unit Letter <u>D</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
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10. Date Spudded 7/29/2004	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8/13/2004	13. Elevations (DF & RKB, RT, GR, etc.) 3466' GL	14. Elev. Csghead
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15. Total Depth 4578'	16. Plug Back T.D. 3900'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3652-3876' GRAYBURG	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run GR/NEUTRON/CCL GR/CBL/CCL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3849'	

26. Perforation record (interval, size, and number) 3652-56,3664-68,3683-86,3690-94,3704-12,3724-30,3738-42,3748-52, 3762-66,3777-85,3796-3800,3808-12,3818-24,3826-32,3839-47,3852-54, 3864-67,3872-76 (84' & 336 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3652-3876' 3683-3867' AMOUNT AND KIND MATERIAL USED ACIDIZE W/3600 GALS 15% HCL ACIDIZE W/1600 GALS 15% HCL
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28. PRODUCTION

Date First Production 1/1/2005	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 2-02-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 69	Water - Bbl. 48	Gas - Oil Ratio 17157
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. SIGNATURE <u>Denise Pinkerton</u> TITLE <u>Regulatory Specialist</u> DATE <u>2/21/2005</u> TYPE OR PRINT NAME <u>Denise Pinkerton</u> Telephone No. <u>432-687-7375</u>
