Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico						Form C-105						
Fee Lease - 5 copies <u>District I</u>			Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.								
1625 N. French Dr., H District II			Oil Conservation Division						L	30-025-36925						
1301 W. Grand Avenu District III	ie, Artesia	a, NM 88210				20 South St. Fra					5. Indicate Type of Lease					
1000 Rio Brazos Rd., District IV	Aztec, Ni	M 87410				Santa Fe, NM				-	STATE FEE P State Oil & Gas Lease No.					
1220 S. St. Francis Dr											State Off &	Gas	Lease	NU.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											7. Lease Name	or II	nit Aara	omant No	NT 0	
1a. Type of Well: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER											7. Lease Name	01 0	mi Agic	ement Na	une	
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER											R.L. BRUNSON TRACT 2					
2. Name of Operato				2							8. Well No.					
PECOS PRODUCT	ION CO	MPANY												7		
3. Address of Opera											9. Pool name or Wildcat					
400 W. ILLINOIS,	SUITE 1	070, MIDL	AND, T	7970	1					į	PENKOSE	SKI	LLLY;	GB & E	EUMONT-7R-QN	
4. Well Location																
Unit Letter _	K_	:16:	50 Fee	et Fron	n The_	SOUTHLi	ne aı	nd22	50	Feet	From TheV	VES1	Γ		Line	
Section	3			iship	22S	Range	37			MP		EΑ		County		
10. Date Spudded 1-12-05	11. Dat 1-18-0		ched	12. D		npl. (Ready to Prod.) -28-05		13: Elev 3412'		tions (DF& RKB, RT, GR, etc.)				14. Elev. Casinghead 3412'		
15. Total Depth 3965'		16. Plug Ba 3935'	ck T,D.			Multiple Compl. How nes? NO	Man		3. Interva		Rotary Tools			Cable T	ools	
19. Producing Interv 3463'-3647 QU	val(s), of	this compl			om, Na	me					2		as Direc	ctional Su	rvey Made	
21. Type Electric ar	nd Other	Logs Run	015 01		, on o	(BITC 5 102)					22. Was Well		d	.		
23.					CAS	SING RECOR	D	(Repor	t all si	trin		/ell)	•			
CASING SIZE		WEIGH	IT LB./FT	.]		DEPTH SET		HOLE:			CEMENTING		CORD	AN	MOUNT PULLED	
8 5/8"			24#					12 ½"						5 SX TO PIT		
5 ½"		1:	5.5#		3965'	7 7/8"				845 SX				NONE		
						-										
24.	1				LIN	ER RECORD	*****			25.	T	UBIN	NG RE	CORD		
SIZE	TOP		BOTT	OM		SACKS CEMENT	SC	REEN			E	_	PTH SE	ET	PACKER SET	
							_		168	23	/8" © <u>- √</u>	36	78'			
26. Perforation re	cord (int	erval, size,	and numb	er)		<u> </u>	27	. ACID,	SHOT	FR.	ACTURE, CE	MEN	T, SQU	UEEZE,	ETC.	
3463'-3849'- 343	8" HOLI	ES									AMOUNT A					
								63'-3849	9' 5	نهرين پريم	ACID w/3500.GAL 15% ACID + 70 BS ** FRAC W/38,347/GAL GEL + 233.5 TONS CO2 + 15,000#					
				3463'-3849'					> '	20/40 BROWN SD + 175,000 12/20 BRWN SD						
28						PRC	DI	UCTIO)N	0	•	7				
Date First Production	n		Productio	n Meth	od (Fla	owing, gas lift, pumpin			e pump)		Well Status			ut-in)		
1-24-05				~	x 1 ½	x 16' Frac Pump			<u> </u>		Producing - MCF				10.015	
Date of Test 2-16-05	Hours	24	Chok	e Size		Prod'n For Test Period	Qι	l - Bbl UEEN- 4 RAYBURG	G- 30	QU	- MCF EEN- 68 AYBURG-203	QU	iter - Bb JEEN- (RAVBIJ		Gas - Oil Ratio 7970	
Flow Tubing	Casing	Pressure		lated 2	4-	Oil - Bbl.		Gas - MCI			Water - Bbl.	1.5-			PI - (Corr.)	
Press.			Hour	Rate		QUEEN- 4 GRAYBURG- 30		QUEEN- GRAYBU			QUEEN- 6 GRAYBURG- 4	1 7	34.7			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By																
30. List Attachments Logs & Inclination Report																
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																
Signature Z	era	Zaro			Printe Name			_ Title	Engr A	Asst			Date .	2-17-0	<u>5</u>	
E-mail Address				on.co	m					,			1			

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R.L. BRUNSON TR 2 #7

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy 1134'	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates 2556'	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers 2784'	T. Devonian	T. Menefee	T. Madison					
T. Queen _3324'	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg 3664'	T. Montoya	T. Mancos	T. McCracken					
T. San Andres 3876'	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T.	T. Wingate	T.					
T. Wolfcamp	T.	T. Chinle	T.					
T. Penn	T.	T. Permian	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T.					

			SANDS OR ZO	NI
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,		WATER SANDS		
Include data on rate o	of water inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
*	to			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	In Feet	Lithology
					:		
			·				
						ļ	