

District I  
1625 N. French Dr., Hobbs, NM 88240

Form C-104  
Revised July 28, 2000

District II  
1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office  
5 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87504

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701</b>		<sup>2</sup> OGRID Number <b>014245</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date <b>RT 1000 bbls, effec 5/2/03</b>
<sup>4</sup> API Number <b>30 - 025 - 36161</b>	<sup>5</sup> Pool Name <b>Monument; Tubb</b>	<sup>6</sup> Pool Code <b>47090</b>
<sup>7</sup> Property Code <b>025471</b>	<sup>8</sup> Prop <b>Laughlin</b>	<sup>9</sup> Well Number <b>10</b>

**II. <sup>10</sup> Surface Location**

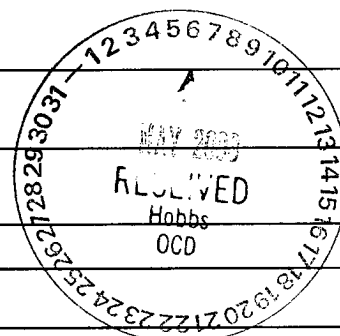
UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	4	20S	37E		800	South	800	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P									
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
35103	Sunoco Partners Mktg & Transport LP P O Box 2039 Tulsa, OK 74102-2039	2834899	0	



**IV. Produced Water**

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBDT	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
3/17/03		6800	6724	6516-6520, 6598-6604	
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
12 1/4	8 5/8	1416	440 sx Class C Lite & 200 sx Class C		
7 /8	4 1/2	6800	730 sx Super H & 780 sx Interfill C & 100 sx Class C Neat		
	2 3/8 tbg	6419			

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
			24	NA	NA
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
NA					Pumping

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Diane Kuykendall*

Printed name: **Diane Kuykendall**  
Title: **Production Analyst**  
Date: **05/02/03** Phone: **915-687-5955**

**OIL CONSERVATION DIVISION**

Approved by: *[Signature]*  
Title: **PETROLEUM ENGINEER**  
Approval Date: **JUN 09 2003**