

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|                                      |                                                                        |
|--------------------------------------|------------------------------------------------------------------------|
| WELL API NO.                         | 30-025-06685                                                           |
| 5. Indicate Type of Lease            | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No.         |                                                                        |
| 7. Lease Name or Unit Agreement Name | C.L. HARDY                                                             |
| 8. Well No.                          | 2                                                                      |
| 9. Pool Name or Wildcat              | PENROSE SKELLY GRAYBURG/DRINKARD                                       |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

|                                                    |                                                                                                                                                                                                       |
|----------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well:                                   | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                         |
| 2. Name of Operator                                | CHEVRON USA INC                                                                                                                                                                                       |
| 3. Address of Operator                             | 15 SMITH RD, MIDLAND, TX 79705                                                                                                                                                                        |
| 4. Well Location                                   | Unit Letter <u>N</u> : <u>554'</u> Feet From The <u>SOUTH</u> Line and <u>2086'</u> Feet From The <u>WEST</u> Line<br>Section <u>20</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3495' GL                                                                                                                                                                                              |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

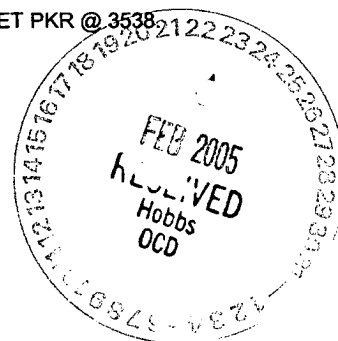
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: DHC GRAYBURG/DRINKARD #DHC-3306 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-05: MIRU. TOH W/RDS & PMP. TIH W/BIT & WS. TAG FILL @ 4887. PUH. EOT @ 3910.  
1-21-05: SPOT 16 BLS 15% HCL ACR PERFS 3910-3500. PU TO 3500. PUMP 56 BBLS ACID. FLUSH W/20 BBLS 8.6 DN TBG & 100 BBLS 8.6 DN CSG.  
1-24-05: TIH W/WS TO 4883. TAG @ 4883. C/O SCALE FR 4883-4991. PUH TO 3750.  
1-25-05: PUMP 20 BBLS TBG, 60 BBLS CSG (10# BRINE) TO KILL WELL. TIH W/RETR TOOL FOR RBP. TAG @ 4950. PUH TO 3750. C/O FILL FR 4950-5005. TAG CIBP. LATCH ONTO RBP & RELEASE. TIH W/BIT & TBG.  
1-26-05: TIH W/TBG & TAG FILL @ 6637. (38' OF FILL). TIH W/PKR TO 3538. SET PKR.  
1-27-05: REL PKR. TIH TO 6351. SET PKR. PUMP 71 BBLS 15% HCL. SWAB. REL PKR. TOH W/2 7/8" WS. SET PKR @ 3538.  
1-28-05: TIH W/2 7/8" PROD TBG W/TAC TO 6632.  
1-31-05: TIH W/PMP & RODS. LOAD & TEST WELL. RIG DOWN. TURN WELL OVER TO PRODUCTION.  
FINAL REPORT

2-05-05: ON 24 HR OPT. PUMPING 30 OIL, 567 GAS, & 298 WATER. GOR-18888

GRAYBURG - OIL - 34%, GAS - 91%  
DRINKARD - OIL - 66%, GAS - 9%



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 2/22/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature]  
CONDITIONS OF APPROVAL, IF ANY: TITLE

PETROLEUM ENGINEER

DATE

**MAR 02 2005**