Office Submit 3 Cop	ies To Appropriate District	State of	f New Me	xico		Form C-10	
District I	•	Energy, Mineral	s and Natu	ral Resources		May 27, 200	4
162 N. Frenc District II	ch Dr., Hobbs, NM 88240		·		WELL API NO. 30-025-04539		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type	of Lease	_	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE			
District IV	zos Rd., Aztec, NM 8/410	Santa I	Fe, NM 87	7505	6. State Oil & G		
	ancis Dr., Santa Fe, NM		,		o. state on a s	as Bouse Ive.	
		TICES AND REPORTS (or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Eunice Monumer	nt South Unit	
1. Type of Well: Oil Well Gas Well Other Injector					8. Well Number 293		
2. Name of Operator XTO Energy Inc.					9. OGRID Numl	ber 005380	
	of Operator				10. Pool name of	r Wildcat	_
	aine, Suite 800, Midlar	nd, Texas 79701			Eunice Monument; Grayburg San Andres		
4. Well Lo	cation						
Ur	nit LetterH:_	1980feet from the	North 1	ine and660	feet from theI	Eastline	
Se	ction 7	Township 218		36E NMPI		County	
		11. Elevation (Show v	whether DR,	RKB, RT, GR, etc.)			
Pit or Below-g	rade Tank Application	or Closure	·	MARIN			
Pit typeste	elDepth to Groundwa	iter200'Distance from	nearest fresh	water well 1000'+ 1	Distance from nearest	surface water1000'+	
Pit Liner Thic	kness: mi				nstruction Material _		
	12. Check	Appropriate Box to I	Indicate N			·Data	_
			indicate 14		1		
		NTENTION TO:		SUB	SEQUENT RE	PORT OF:	
	REMEDIAL WORK			REMEDIAL WOR	68.230	ALTERING CASING PAND A	1
	RILY ABANDON 🗀	CHANGE PLANS					ı
		="		COMMENCE DIVI	CLING OFFIS.	1 Purp V	ļ
	ALTER CASING	="		CASING/CEMENT	JOB 🔲	1 June V	J
PULL OR A	ALTER CASING	MULTIPLE COMPL		CASING/CEMENT OTHER:	JOB	X	
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RU Hydrostatic pipe tsters. Tstd 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg to 5,000 psig below slips. RIH w/7" Guiberson G-6 w/XL on/off tool, 1.781 F SS nipple & 2-3/8" WL entry guide w/pmp out plug on 119 jts 2-3/8" IPC tbg. Set 7" pkr @ 3,699' & rel on/off tool. RD Hydrostatic tstrs. RU Key pmp trk & transport. Circ hole w/140 BW w/30 gals Champion pkr fluid. Latched onto pkr. ND BOP. NU wellhead. Pressd 7" TCA to 370 psig for 30" & Performed MIT test for NMOCD (Tst was not witnessed by NMOCD), held ok. Pressd 2-3/8" tbg to 1,900 psig & ruptured pmp out plug. RD Key trks. RDMO PU. RWTI.

