

Submit 3 Copies To Appropriate District Office
District I
1627 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-04539

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Eunice Monument South Unit

8. Well Number 293

9. OGRID Number 005380

10. Pool name or Wildcat
Eunice Monument; Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Suite 800, Midland, Texas 79701

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line

Section 7 Township 21S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type steel Depth to Groundwater 200' Distance from nearest fresh water well 1000'+ Distance from nearest surface water 1000'+

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/18/05 MIRU Key Well Service PU (Adam). ND WH. Rel 7" Guiberson G-6 pkr w/T-2 On/Off tool & 1.781 F SS Seal Nipple. NU BOP. RU Tuboscope Scanalog. POOH w/119 jts 2-3/8" IPC tbg. Scanalog showed 116 jts YB & 3 jts RB. LD RB jts. RD Scanalog. SWI & SDON.

2/19/05 Bull Dog Services MI & Racked 135 jts of 2-7/8", 6.5#, N-80, EUE, 8rd tbg. PU & RIH w/2-7/8" NC, 12 jts 2-7/8", 6.5#, N-80, EUE, 8rd tbg, 7" csg scraper & 116 jts 2-7/8", 6.5#, N-80, EUE, 8rd tbg. Tagged fill @ 4,025' (7' of fill). POOH w/2-7/8" tbg & LD tools. RU Bo Monk pipe tsters. Tstd 2-7/8", 6.5#, N-80, EUE, 8rd tbg to 5,000 psig below slips. RIH w/7" 23 - 26# TST-3 pkr on EOT to 3,692'. Set pkr @ 3,692'. RD Bo Monk pipe tsters. RU Key pmp trk. Loaded TCA w/20 BW & press to 500 psig, held OK. SWI & SDON.

2/22/05 MIRU Cudd Acid Services & Key Transports. Acidized Grayburg perms (3,745'-4,025') w/5,000 gals 15% NEFE HCL 9010 acid & 4,000# rock salt @ 4.5 BPM & 950 psig. Observed limited divert action w/each stage of rock salt. Flushed acid to btm perf @ 4.5 BPM & 1,102 psig w/56 bbls fresh wtr. ISIP 600 psig, 5" @ 358#, 10" @ 272# & 15" @ 174#. Max/min press 1,151/430 psig. 230 BLWTR. RDMO Cudd Acid Services & Key transports. Rel pkr. POOH LD 119 jts of 2-7/8" WS & 7" pkr. SWI & SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Regulatory Tech

DATE 2/27/05

Type or print name DeeAnn Kemp

E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of Approval (if any)

2/23/05 RU Hydrostatic pipe testers. Tstd 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg to 5,000 psig below slips. RIH w/7" Guiberson G-6 w/XL on/off tool, 1.781 F SS nipple & 2-3/8" WL entry guide w/pmp out plug on 119 jts 2-3/8" IPC tbg. Set 7" pkr @ 3,699' & rel on/off tool. RD Hydrostatic tstrs. RU Key pmp trk & transport. Circ hole w/140 BW w/30 gals Champion pkr fluid. Latched onto pkr. ND BOP. NU wellhead. Pressd 7" TCA to 370 psig for 30" & Performed MIT test for NMOCD (Tst was not witnessed by NMOCD), held ok. Pressd 2-3/8" tbg to 1,900 psig & ruptured pmp out plug. RD Key trks. RDMO PU. RWTI.

