

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09638
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SDG Resources L. P.		6. State Oil & Gas Lease No. 29151
3. Address of Operator P. O. Box 1390 Montrose, CO 81402		7. Lease Name or Unit Agreement Name COOPER JAL UNIT
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>24</u> Township <u>24-S</u> Range <u>36-E</u> NMPM LEA County		8. Well Number 122
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320'		9. OGRID Number 193003
		10. Pool name or Wildcat LANGLIE MATTIX: 7RVRS, QUEEN; JALMAT: 7RVRS, YATES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Repaired packer leak. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled injection string and packer.  
Run Baker Model AD tension packer and 93 joints internally plastic coated 2-3/8" tubing.  
Circulated with inhibited packer fluid and 70 barrels of 2% KCl water above the tension packer.  
Set packer at 2937' with 23,000# tension.  
Perform mechanical integrity test.  
Test annulus to 500 psig - held.  
Pulled chart for OCD filing.  
Placed on injection: 165 BWPD, 180 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Domingo Carrizales

TITLE Sr. Petroleum Engineer

DATE 11/03/03

Type or print name Domingo Carrizales

E-mail address: domingo@sdgresources.com

Telephone No. 432-550-7580

This space for State use

APPROVED BY Harry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE MAR 07 2005

